

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT: _____

LIKINS GAS COM A # 1 **BLANCO MESAVERDE POOL**

API 30-045-08909

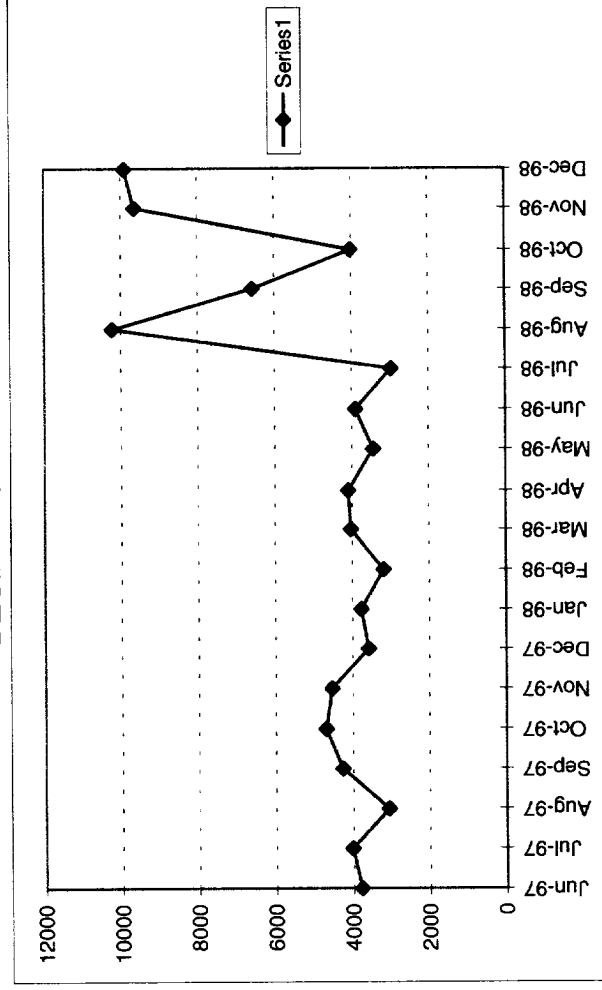
FLAC # 924254-01

LOCATION S34 T30N R9W
PERF AND FRAC MENEFEE ZONE
COMPLETED 7/29/98

PRODUCTION TABLE

Jun-97	3781
Jul-97	4019
Aug-97	3065
Sep-97	4266
Oct-97	4694
Nov-97	4542
Dec-97	3576
Jan-98	3763
Feb-98	3179
Mar-98	4029
Apr-98	4092
May-98	3434
Jun-98	3902
Jul-98	2969
Aug-98	10234
Sep-98	6578
Oct-98	4018
Nov-98	9646
Dec-98	9899

DECLINE CURVE



OIL CONSERVATION DIVISION

DISTRICT I

P.O. Box 1980, Hobbs, NM

P.O. Box 2088

DISTRICT II

P.O. Drawer DD, Artesia, NM

Santa Fe, New Mexico 87504-2088

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM

88210 RECEIVED

SEP 16 1998

RECEIVED

WELL API NO.

3004508909

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Likins Gas Com A

8. Well No.

1

9. Pool name or Wildcat

Blanco Mesaverde

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

AMOCO PRODUCTION COMPANY

Attention Gail M. Jefferson

P.O. Box 800 Denver Colorado 80201 (303) 830-6157

4. Well Location

Unit Letter M : 990 Feet From The SOUTH Line and 990 Feet From The WEST Line

Section 34 Township 30N Rang 9W NMPM SAN JUAN County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

5704'

11. Check Appropriate Box to Indicate Nature of Notice Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perf and Frac Menefee ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed)

MIRUSU 7/17/98. SICP 260#, SITP 260#. NDWH and NUBOP. TIH tag fill at 4715'. TOH with tbq. TIH set RBP at 4550'. Set pkr at 4178' testing bridge plug to 2000# for 15 minutes. Tested okay.

RU run CBL from 4540' to 4100. CBL was run to check isolation in frac zone. Good isolation in Menefee.

Frac'd at 4262', 4268', 4293', 4299', 4302', 4305', 4312', 4333', 4358', 4364', 4370', 4373', 4376', 4381', 4386', 4483', 4485', with 1 jsp, .340 inch diameter, total 17 shots fired.

Frac'd down pkr with 65,000# 16/30 Arizona sand. Flow back frac with choke over weekend. RU and TOH LD frac string and pkr. TIH with 2.375" tbq and SDFN above liner and flow well over night. Well flowed at 1.261 mcf.

TIH and had no fill. PU and land tbq at 4702.

NDBOP NUWH, release rig 7/29/98.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Gail M. Jefferson

TITLE Sr. Admin. Staff Asst.

DATE 09-04-1998

TYPE OR PRINT NAME

Gail M. Jefferson

TELEPHONE NO. (303) 830-6157

(This space for State

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

SEP

8 1998

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: