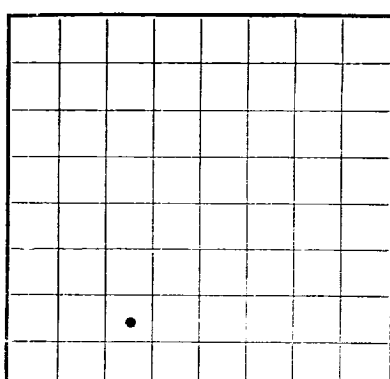


U. S. LAND OFFICE **Santa Fe**
SERIAL NUMBER **078139**
LEASE OR PERMIT TO PROSPECT **Elliott Gas Unit "G"**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Company Stanolind Oil and Gas Company Address Box 591, Tulsa, Oklahoma
Lessor or Tract Elliott Gas Unit "G" Field Blanco-Mesaverde State New Mexico
Well No. 1 Sec. 33 T. 30N R. 9W Meridian NMPM County San Juan
Location 990 ft. N of S Line and 1650 ft. E of W Line of Section 33 Elevation See remarks
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date October 22, 1953Title Field Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling August 14, 19 53 Finished drilling August 30, 19 53

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2323 to 2465 (G) No. 4, from _____ to _____
No. 2, from 3945 to 4675 (G) No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8"	32.3	8	Nat'l	260	Guide				
7"	20	8	Smith	1901	Guide				
2-3/8"	4.7	8	J & B	4740	OK		4734	4740	

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8"	275	180	Displacement		
7"	3890	320	Displacement		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
1 1/2"	Tin Torpedo	Hercules Slow	1916 qt.	8-31-53	3940-4750	4750
		Detonating				

TOOLS USED

Rotary tools were used from 0 feet to 4750 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

September 2, 19 53 Put to producing October 19, 19 53

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 6,067,000 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. 1,070

EMPLOYEES

J. W. Mclear _____, Driller J. H. Copeland _____, Driller

F. H. Maloy _____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	275	275	Surface sand and rocks
275	2323	2048	Sand and shale
2323	2465	142	Sand (Top Pictured Cliffs - 2323)
2465	3945	1480	Shale
3945	4118	173	Sand (Top Cliffhouse - 3945)
4118	4560	442	Sand and shale (Top Menefee - 4118)
4560	4675	115	Sand (Top Point Lookout - 4560)
4675	4750	75	Shale (Top Mancos - 4675)

[OVER]

16-43094-3

FORMATION RECORD—Continued

