

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

(Form C-104)  
Revised 7/1/57  
Workover  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico November 12, 1957  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation Elliott Gas Unit #G, Well No. 1, in SE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
N, Sec. 33, T. 30N, R. 9W, NMPM, Blanco-Mesaverte Pool  
Unit Letter  
San Juan

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P
	X		

Section 33

Tubing, Casing and Cementing Record

Size	Feet	Sax
9-5/8"	260'	180
7"	3901'	300
5"	926'	230
2-3/8"	4668'	

County. Date Spudded 10/24/57 Date Drilling Completed 11/1/57  
Elevation 5707 (RDB) Total Depth 4756 PBTD 4738

Top Oil Gas Pay 3890 Name of Prod. Form. Mesaverte

PRODUCING INTERVAL - Two shots per foot 4682-96, 4636-74, 4598-4624, 4562-  
Perforations 4588, 4068-4120, 4040-4058, 4014-4028, 3995-4006.

Open Hole \_\_\_\_\_ Depth 4755 Depth 4668  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke  
load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 10,022 MCF/Day; Hours flowed 3 hour

Choke Size 2" Method of Testing: Pitot tube measurement.

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 100,000 gallons water, 100,000 gallons sand, 1000 gallons MCA

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks

Oil Transporter Four States-Western Oil Refining Co., by Contract Truck

Gas Transporter El Paso Natural Gas Company

Remarks: Includes 926' of 5" OD, 4.408" ID, 15 pound casing liner and 4668' of 2-3/8" OD, 1.995" ID, 4.7 pound tubing. Preliminary test 10,022 MCFPD Pitot tube measurement.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ NOV 14 1957, 19 \_\_\_\_\_

Pan American Petroleum Corporation

(Company or Operator)

ORIGINAL SIGNED BY

By: D. J. SCOTT  
(Signature)

Title Field Clerk

Send Communications regarding well to \_\_\_\_\_

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed Emery C. Arnold

By: \_\_\_\_\_

Supervisor Dist. # 3

Title \_\_\_\_\_



OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
No. Copies Preserved	4	
Date of Report		
Operator	/	
Santa Fe	/	
Production Office	/	
State Land Office		
U. S. G. S.		
Transporter		
File	/	✓