State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

<u>DISTRICT I</u> P. O. Box 1980, Hobbs, NM 88240

DISTRICT II
P. O. Drawer DD, Arteila, NM 86210 DISTRICT III
1000 Filo Brazzos Rd., Aztec, NM 87410 **OIL CONSERVATION DIVISION** P. O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

[,									
Operator Conoco Inc.						Well API No. 30-045-08912								
Address 3817 N.W. Ex	(presswaj	y, 0k1	ahoma	City	, 01	K 731	112-1400			· · · · · · · · · · · · · · · · · · ·				
Reason(s) for Filing (Check prop-		*			, -									
New Well	•	Change In	Transpo	rt of:				-	se expla	•				
Recompletion Change in Operator		0	Oil	0	٠	Dry Gas		ctive	e: 7	-1-91				
change of operator give name		Casinghee	d Gas		Co	ndensate								
and address of previous operator	ELL AND	LEASE	<u> </u>											
Lease Name State Com R	T			ol Name, including Formation			Kind o	Kind of Lease			No.			
	14	L 14 B			branco mesaverde <u>s</u>			State,	State, Federal or Fee			N9. 479		
Location M		0.40	· -	=										
Unit Letter M Section 36	Towns	hip 940	30N	eet Fron	n The Banga	2	Line a	nd <u>99</u>	90 PM 6-	Feet Fro	m The	W	Line	
III. DESIGNATION OF T	RANSPO	RTER	OF OIL	AND	NA	TURA	GAS	, IAMI	-m, 5a	n Juan		County		
Name of Authorized Transporter of Giant Refining				densate		Addres	s (Give addre	as to w	hich api	proved copy	of this	form is t	o be sent)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Box 338, Bloomfield, New Mexico 87413 Address (Give address to which approved copy of this form is to be sent)								
Conoc Inc.	·				0	3817 N.W. Expressway				Oklahon	na Ci	ty, 0	, ое зепі) К 7311	
if well produces oil or liquids, give location of tanks.	Unit	Sec. Twp. F			e. Is gas actually connected?					When? 7-16-53				
f this production is commingled with IV. COMPLETION DATA	that from any	other lead	e or poo	l, give oc	mmir	ngling ord	der number:							
Designate Type of Completion - (×	Oll Wel	il Gau	s Weil	No	w Well	Workover	Deep	en 8	Plug Back	Same	Res'v	Diff Res'v	
Date Spudded	Date Com	Date Compl. Ready to Proc			То		tal Depth			P.B.T.D.				
Elevations (DF,RKB,RT,GR,etc.) Name of Producing Formation To						op Oll/Gas Pay				Tubing Depth				
										y wohut				
Perforations						C				Depth Casing Shoe				
		TI	UBING, C	CASING	AND	CEMENT	ING RECORD)		-				
HOLE SIZE	CASI	CASING & TUBING SIZE					DEPTH SET				AQ es	ENEVE	1	
										D) F B				
				•	 	,			L	OOT	4 4 1	1001		
· · · · · · · · · · · · · · · · · · ·									OCT1 1/1991					
						•				OILC	ON		1	
V. TEST DATA AND REC OIL WELL (Test must be after n					must	be equal	to or exceed	top alio	wable fo	or this depth	IST.	3 or full 24	hours)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)								
Length of Test Tubing Pressure						Casing Pressure				Choke Size				
Actual Prod. During Test Oil - Bbls.						Water - Bbis.				Gas - MCF				
GAS WELL			** *	- · · · · · · · · · · · · · · · · · · ·	لا		· · · · · · · · · · · · · · · · · · ·							
Actual Prod. Test - MCF/D Length of Test					Bbls, Condensate/MMCF				Gravity of Condensate					
Testing Method (pllot, back pr.)	Tubing	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size				
VI. OPERATOR CERT I hereby certify that the rul Division have been complice	ee and regul ed with and th	ations of t	he Oil Commation	onservat given ab	lon ove	Data	•			ATION I		SION		
is true and complete to the	best of my	knowledg	e and be	lief.			Approve	ه نــ	•		1			
Signature W.W. Baker Administrative Supervisor					By But Shan									
Printed Name			Title			Title		S	UPER	VISOR DI	STRI	CT #1	,	
10-4-91 Date) 948- elephone				-			· · · · · · · · · · · · · · · · · · ·			·	
			AISHING!	U 17U,										