State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

TRICT !

3. Box 1980, Hobbs, NM 88240

STRICT II
. O. Drawer DO, Arteila, NM 88210

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Pilo Brazos Pid., Azteo, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.		Well API No. 30-045-08912									
Address 3817 N.W. Exp	ressway	, Oklaho	oma City	, OK	731	12-1400				···	
Reason(s) for Filing (Check proper New Well Recompletion Change in Operator		Other (Please explain) ry Gas XX Effective: 7-1-91 densate									
change of operator give name and address of previous operator		Casinghead (Gas 🗆							-	
I. DESCRIPTION OF WE	LL AND	LEASE		····					**************************************	11.7	
Lease Name State Com R	Well No. 14						d of Lease e, Federal or Fee E 11479				
Section 36	. 9/	ip 30N	Feet From	n The Bange	S 9W	Line a	990 , NMPM,	Feet Fro	m The W	Line	
II. DESIGNATION OF TH			OIL AND	NA C	TURA	L GAS					
Name of Authorized Transporter of Oil or Condensate Giant Refining \(\sigma\) XXI Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, New Mexico 87413						
Conoco Inc.	d Gas or Dry Gas			3817	N.W. Exp	ss to which ores swa	approved copy y, Oklahom	proved copy of this form is to be sent) Oklahoma City, OK 73112			
If well produces oil or liquide, give location of tanks.	Unit Sec. Twp. Age.) .	ls gas	actually conn YES	ected?	When? 7-16-53			
fible production is commingled with to the COMPLETION DATA	hat from any	other lease o	or pool, give c	ommli	ngling ord	fer number:					
Designate Type of Completion - (X	of Completion - (X) Oil Well Ga			as Well No		Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod. To				tal Depth			P.B.T.D.			
Elevations (DF,RKB,RT,GR,etc.) Name of Producing Formation Top					p Oil/Gas Pay			Tubing Dept	Tubing Depth		
Perforations .				. :				Depth Casin	g Shoe		
		TUB	ING, CASING	AND	CEMENT	ING RECORD)				
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SAOKS CEMENT		
						· .	<u> </u>	OCIL	OCTI1991		
								OIL CO	IL CON. DIV.		
V. TEST DATA AND REC					he equal	to or evered		\ DIS	1. 3		
OIL WELL (Test must be after recovery of total volume of load oil and must Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure					Casing Pressure			Choke Size		
ctual Prod. During Test Oil - Bbis.					Water - Bbis.			Gas - M	Gas - MCF		
GAS WELL					······						
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity	Gravity of Condengate		
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke !	Choke Bize		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION OCT 1 1 1991 Date Approved						
Signature					Ву	By SUPERVISOR DISTRICT 13					
W.W. Baker Administrative Supervisor Printed Name Thle					Title		SUF	CHVISOR E	DISTRICT #	3	
Date		101	abiloli a 140								