

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-089126
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-11479
7. Lease Name or Unit Agreement Name State Com R
8. Well No. 14
9. Pool name or Wildcat Blanco PC / Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Conoco, Inc.	
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, TX 79705	
4. Well Location Unit Letter M : 940 Feet From The South Line and 990 Feet From The West Line Section 36 Township 30N Range 9W NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5770'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: Downhole Commingle <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.


Approval to downhole commingle the Picture Cliffs and Mesaverde formations in this wellbore by the following procedure:

1. POOH with dual producing equipment.
2. Clean out the wellbore
3. Run single string of tubing to 4728'.
4. Put back on production.

Downhole is approved by NMOCD Order No. R-10203.

RECEIVED
JUN - 1 1995
OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE 	TITLE Sr. Conservation Coordinator	DATE 5/30/95
TYPE OR PRINT NAME Jerry W. Hoover	(915) 686-6548	TELEPHONE NO.

(This space for State Use)

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE JUN - 1 1995

CONDITIONS OF APPROVAL, IF ANY: