

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. SF-080597	
2. NAME OF OPERATOR Tenneco Oil Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 3249, Englewood, CO 80155		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 990' FSL, 1650' FWL		8. FARM OR LEASE NAME Gartner LS	
14. PERMIT NO.		9. WELL NO. 3	
15. ELEVATIONS (Show whether DF, ST, OR, etc.) 6406' GL		10. FIELD AND POOL, OR WILDCAT Blanco Mesaverde	
BUREAU OF LAND MANAGEMENT FARMINGTON RESOURCE AREA		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 33, T30N R8W	
		12. COUNTY OR PARISH San Juan	
		13. STATE NM	

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Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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PULL OR ALTER CASING

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☐
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FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANE

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) sidetrack

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

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(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12/26/85 MIRURT. Kill well w/1% KCl wtr. NDWH, NUBOP. Pull on tbq, stuck. RU to cut tbq.

12/27/85 Cut 2-3/8" tbq w/jet cutter @ 4830'. Pull 15', tbq stuck, R/U and run freepoint, tbq stuck @ 4665'. Run chemical cutter to 4655'; cut tbq @ 4655'. TOH, lay dn tbq, P/U overshot & jars. TIH picking up drillpipe. Catch fish, jar same loose, TOOH.

12/28/85 TIH w/bit, ream from 4646-4830', blow hole, POH, P/U Halliburton cmt retainer, TIH to 4627', unable to set retainer, work retainer up hole to 4560', attempting to set, no good. POH, check retainer - o.k., change springs on retainer, blow well dn, pmp 30 bbls wtr and kill well. TIH w/retainer, set @ 4545'. Load hole, tst csg to 1000#, o.k. Brkdn w/500# on BS. Sqz w/300 sxs (552 ft3) light w/1/4# sx Gilsonite. Shut dn 10 mins. Pmp 50 sx (59 ft3) Class "B" w/1% TIC & 2% CaCl foam mist w/2% KCl. Sqz press to 2500# and held. Sting out, unable to reverse, circ out 20 bbls cmt. POH @ 6:00 a.m. Cmt in place at 3:45 a.m. 12/29/85.

12/29/85 Nipple dn BOPE. Nipple up spool, BOPE. Press tst blind rams to 1000 spi for 30 min, o.k. Drill mouse. Pick up 2 DC. RIH. Tst pipe rams to 1000 psi for 30 min o.k. DO cmt retainer. DO cmt to 4710' @ 6 a.m.

18. I hereby certify that the foregoing is true and correct

SIGNED

John M. Kimmey

TITLE Senior Regulatory Analyst

DATE

1-6-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

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JAN 13 1986

OIL CON. DIV.
DIST. 3

ACCEPTED FOR RECORD

JAN 09 1986

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

12/30/85 Drill out cmt to 4736', blow hole, survey, POH. GIH w/core head and knuckle jt. Break circ. Drill to 4755', core head quit drilling, blow hole, survey POOH. Lay dn core head & knuckle jt, P/U reamer and TIH, break circ. Break circ, ream 4736-4755', blow hole.

12/31/85 Run TOTCO at 4751', (3-1/2 degrees) TOH, PU bit, reamer, 10 DC. TIH Dry well up. Drilling and survey.

1/1/86 Drill and survey to 5646' @ 6:00 a.m.

1/2/86 Drlg to 5774'. RU Welex. Run DIL and Special Density log from 5774-4734. LDDP and DC. Run 135 jts (5772.22') 4-1/2" 10.5# K-55 ST&C csg. Precede cmt w/20 bbls wash, cmt w/ 200 sxs Class B 236 ft3) w/.6% DW-100. PD @ 7:15 a.m. 1/3/86. FC @ 5726'; FJ @ 4760'. NDBOP. Set slips - cmt 4-1/2". RDMORT.

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SIGNED

Scott McHenry

TITLE Senior Regulatory Analyst

DATE

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NMOCC