

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐				7. UNIT AGREEMENT NAME							
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐				8. FARM OR LEASE NAME							
2. NAME OF OPERATOR La Plata Gathering System, Inc.				9. WELL NO. 1-35							
3. ADDRESS OF OPERATOR P. O. Box 726 - Farmington, New Mexico				10. FIELD AND POOL, OR WILDCAT Basin Dakota							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 965 feet from South Line - 850 feet from East Line At top prod. interval reported below Deviation never exceeded 1 degree At total depth				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 35 - 30-N 10-W							
14. PERMIT NO.				DATE ISSUED JUN 3 1964							
15. DATE SPUDDED 3/28/64				16. DATE T.D. REACHED 4/14/64							
17. DATE COMPL. (Ready to prod.) 4/25/64				18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 6,112' Derrick Floor							
19. ELEV. CASINGHEAD 6,102'				20. TOTAL DEPTH, MD & TVD 7,250'							
21. PLUG, BACK T.D., MD & TVD 7,216'				22. IF MULTIPLE COMPL., HOW MANY*							
23. INTERVALS DRILLED BY →				24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 6,959' - 7,163' - Dakota Formation							
25. WAS DIRECTIONAL SURVEY MADE Yes				26. TYPE ELECTRIC AND OTHER LOGS RUN Welox guard and Gamma/sonic							
27. WAS WELL CORED No				28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8		24#		313		12-1/4		225 Sacks			
4-1/2		10.5#		7,242		7-7/8"		200 sacks 4 1/2 gal. Class G 1 1/2 lb B-30			
				Stage collar at 5239' -				200 sacks 4 1/2 gal Class A 12.5# Gilsomite			
				Stage collar at 2789' -				50 sacks 4 1/2 gal Class A			
29. LINER RECORD				30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE	
										2-3/8	
										6966'	
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
7160-63, 7129-32, 7105-08 4 JSPT.				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
7036-46 - 2 JSPT				7163-7105				18,740 gal. water, 19,000# 20-40 sd			
6959-64 - 4 JSPT				7046-6959				41,310 gal. water 135,000# 20-40 sd			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)					
Not Yet						Shut in					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		CIL—BBL.		GAS—MCF.	
5/5/64		3		.75		→					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
		2012		→				1,784 Aof			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)				TEST WITNESSED BY							
Will be sold to El Paso Natural Gas Co.				Oliver Towell & H. E. McManally							
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED		C. Beeson Neal		TITLE		Agent in Farmington		DATE		May 31, 1964	

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS	
				NAME	TOP MEAS. DEPTH TRUE VERT. DEPTH
	Surface	1,000	Gray-white fine to coarse sand and gray shales	Kirtland	1,000
	1000	2,565	Kirtland - (gray shale and gray to white sand)	Pictured Cl.	2,565
	2565	2,640	Pictured Cliffs - light gray fine porous sand and shale	Lewis	2,640
	2640	4,145	Lewis shale - gray with thin light shaly sand	Mesa Verde	4,145
	4145	6,955	Mesa Verde - white light gray - fine to medium porous to light sand and gray shale	Dakota	6,955
	6955	7,190	Dakota - tan to white sand, fine to medium gray shale	Morrison	7,190
	7190	7,250	Morrison - white porous sand with some gray green shale.		