

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well  
~~EXISTING WELL~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico  
(Place)

May 31, 1964  
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc. Relly, Well No. 1-35, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

P Unit Letter, Sec. 35, T. 30-N, R. 10-W, NMPM., Basin Dakota Pool  
San Juan

County. Date Spudded 3/28/64 Date Drilling Completed 4/25/64  
Elevation 6,112 DF Total Depth 7,250 FBD 7,216

Top ~~Oil~~/Gas Pay 6,959 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7,163-7,105; 7,046-6,959

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7,252 Depth Tubing 6,966

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1,784 MCF/Day; Hours flowed 3

Choke Size .75 Method of Testing: Pitot tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Stage 2 - 41,310 gal. water + 35,000# 20-40 sand.  
Stage 1 18,740 gal. water + 19,000# 20-40 sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. 2012 Press. 2012 oil run to tanks Not an oil well

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company will be

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8	313	225
4-1/2	7,242	450
2-3/8	6,966	Tubing

Remarks: Well shut in awaiting pipe line connection.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 2 1964, 19\_\_\_\_

La Plata Gathering System, Inc.  
(Company or Operator)

By: C. Beeson Neal  
(Signature)

Title C. Beeson Neal, Agent in Farmington

Send Communications regarding well to:

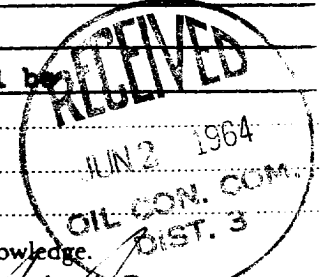
Name C. Beeson Neal

Address P. O. Box 728 - Farmington, New Mexico

OIL CONSERVATION COMMISSION  
Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



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OIL CONSERVATION COMMISSION	
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