NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR *(GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

| ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: La Plata Gathering System, Inc. 7000, Well No. 1-35, in. SE 1/4 SE 1/4 Company or Operator) (Lease) P. Sec. 35, T. 30-N., R. 10-W., NMPM., Basin Dakota. Pount Later San Juan County. Date Spudded 3/28/64 Please indicate location: Top St/Gas Pay 6,959 Name of Prod. Form. Dakota | | | | | Farmington, (Place) | New Mexico | May 31, 1964 (Date) |
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| Company or Operators Sec. 35 T. 30-W R. 10-W NMPM. Basis Dakota Power of | La Pla | ta Gathe | ring Sy | | | | SE 1/ SE 1/ |
| Please indicate location: Please indicate location: D C B A PRODUCING INTERVAL E F G H Open Hole | (Сог | mpany or Op | erator) | | (Lease) | | |
| County Date Spudded 3/26/64 Date Drilling Completed 4/25/64 Please indicate location: D C B A Elevation 6,112 DF Total Depth 7,250 PETO 7,216 PRODUCING INCERVAL Perforations 7,163-7,105; 7,046-6,959 Open Hole Casing Snoe 7,203 Depth Tuling 6,966 Cit well TEST Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size Casing and Committing Record 1 and oil used); bbls.oil, bbls water in hrs, min. Size Casing and Committing Record 1 and oil used); bbls.oil, bbls water in hrs, min. Size Casing and Committing Record 1 and oil used); bbls.oil, bbls water in hrs, min. Size Casing and Committing Record 1 and oil used); bbls.oil, bbls water in hrs, min. Size Casing and Committing Record 1 and oil used); bbls.oil, bbls water in hrs, min. Size Casing Casing and Committing Record 1 and oil used); bbls.oil, bbls.oil, bbls water in hrs, min. Size Casing Casing and Committing Record 1 and oil used 1 | P tinit Let | , Sec. | 32 | , T. Joen , R. | NMPM., | DESIR | Po |
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