

*well file*

**OIL CONSERVATION COMMISSION**  
1000 RIO BRAZOS ROAD  
AZTEC, NEW MEXICO

January 27, 1965

Mr. Walter Kilgo  
La Plata Gathering System, Inc.  
1940 Mercantile Dallas Building  
Dallas 1, Texas

Re: Kelly #1-35, P-35-30N-10W

Dear Mr. Kilgo:

Order R-333-F does not provide an administrative procedure for an extension to the 60-day requirement of Chapter 1, Section 1, Paragraph B. The producing hazards were considered when the testing time was increased from 45 days to 60 days. The procedure for relief is by notice and hearing.

The date of first allowable for the above captioned well shall be November 20, 1964, sixty days prior to January 19, 1965.

The deliverability test procedure was established such that each well would be tested while producing at a sustained production rate. The required 21 day flow was considered as a minimum. The flow status prior to the beginning of the conditioning period is not considered.

The request for retest because of flow prior to the conditioning period is hereby denied.

If we can be of assistance, please contact us.

Yours very truly

A. R. Kendrick  
Engineer, District #3

ARK:ks

COMMISSION ON CONSERVATION  
1000 P STREET, N.W.  
WASHINGTON, D.C. 20004

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# LA PLATA GATHERING SYSTEM, INC.

1940 MERCANTILE DALLAS BUILDING

DALLAS 1, TEXAS

January 14, 1965

New Mexico Oil Conservation Commission  
1000 Rio Brazos Road  
Aztec, New Mexico

Gentlemen:

Enclosed herewith are three copies of the initial deliverability tests on the La Plata Gathering System, Inc. San Juan 32-5 No. 1-20 and the Kelly No. 1-35 wells. Please note that flowing pressures were not available on the deliverability test of the San Juan 32-5 No. 1-20. At the present time we are running a special test for El Paso Natural Gas Company on this well and were not able to shut in the well at the end of the deliverability test period. I, therefore, assumed friction loss and meter error on this well to be zero and used the original shut in pressure of the well.

The Kelly No. 1-35 well was connected to the pipe line for sales on November 12, 1964. The initial deliverability test was begun as normal, however, it was interrupted by a pipe line tie-in for a period of twelve hours during the third week of the test, which is the test period. The test was considered to be broken and rerun so that the test period ended on December 16, 1964. The interruption of the test caused delays in filing this test within the sixty day period, which were no fault of the operators. I, therefore, request that this well be given its full allowable and not be penalized because of the filing date of the test exceeding sixty days beyond the date of the connection.

In addition, I feel that the break in the test caused this well to have a lower flow rate on the test than it would have had the test not been broken. This, as you know, will result in penalties in allowable for this well. It would seem that the purchasing pipe line could have arranged their tie-in so as not to interfere with the testing of this well. I, therefore, request your approval to rerun the initial deliverability test on the Kelly No. 1-35 at some date to



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be arranged in the immediate future. I further request that this test, since it will be run in the year 1965, be used as the annual deliverability test for 1965.

If the foregoing meets with your approval, I will make the necessary arrangements with El Paso Natural Gas Company.

Yours very truly,

  
Walter M. Kilgo

WMK:lc  
Encl.

