## UNITED STATES

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on We	ells	
	5.	Lease Number
1. Type of Well GAS	6.	If Indian, All. or Tribe Name
	7.	Unit Agreement Name
2. Name of Operator		
MERIDIAN OIL	8.	Well Name & Number
3. Address & Phone No. of Operator		Kelly #4
PO Box 4289, Farmington, NM 87499 (505) 326-970	0 9.	<b>API Well No.</b> 30-045-08927
4. Location of Well, Footage, Sec., T, R, M 965'FSL, 850'FEL, Sec.35, T-30-N, R-10-W, NMPM		<b>Field and Pool</b> Basin Dakota
965'FSL, 850'FEL, Sec.35, T-30-N, R-10-W, NMFM	11.	County and State San Juan Co, NM
		San Juan Co, Re
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTI	CE, REPORT, OTHER	R DATA
Type of Submission Type of	Action	
Y Notice of Intent X Abandonment	_X_ Change of Pl	lans
Recompletion	New Construc	ction Fracturing
Subsequent Report Plugging Back	Water Shut	off
Final Abandonment Casing Repair  Altering Casing		
	Conversion	to injection
Other -	Conversion	to Injection
	Conversion	
Other -	red plug and aband A CIBP will be wellbore will the erformed. It is include 100% exc	donment procedure through set at 2670', which is en be perforated from then intended to increase so volume due to
It is proposed to follow the originally approvate 6 but to modify step 7 in the following manner. The base of the proposed Pictured Cliffs plug. The 2582' to 2588' and a water injection/falloff test per the size of plug #4 (step 7) to 15 sxs of cement to injection test perforation holes. It is then intended a procedure as originally approved.	red plug and aband A CIBP will be wellbore will the erformed. It is include 100% exc	donment procedure through set at 2670', which is en be perforated from then intended to increase so volume due to
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APPROVED

JAN 09 1996