## H3. OF LOTHER BECKINED Form C -104 DISTRIBUTION NEW MEXICO OIL, CONSERVATION COMMISSION Supersedes Old C-10s and C-110 REQUEST FOR ALLOWABLE SANTAFE Lifective 1-1-65 VHD FILE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR PHORATION OF FICE Operator Northwest Pipeline Corporation Address 501 Airport Drive, Farmington, New Mexico 87401 Other (l'lease explain) Reason(s) for filing (Check proper box) Change in Transporter of: New Well Dry Gas Oil Recompletion Condensate [X] Casinghead Gas Change in Ownershit X If change of ownership give name El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401 and address of previous owner El Paso Natural Gas Company, PO Box 990, Farmington, New Mexico 87401 II. DESCRIPTION OF WELL AND LEASE. Well No. | Pool Name, Including Formation Leane Nu. Kind of Lease Lease Name Staye, Federal or Fee 3=10/96**-**3 Aztec Pictured Cliffs 4 Aztec Com A Location East Feet From The south Line and 900 Feet From The \_\_\_ .<u>105</u>0 P San Juan , NMPM. 30M 11MRange **3**6 Township Line of Section H. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate X Name of Authorized Transporter of Oil 501 Airport Drive, Farmington, New Mexico 37401 Northwest Pipeline Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Cosinghead Gas er Dry Gas X Rox 990, Farmington, New Mexico Schol is gas actually connected? When as Company El Paso Matural Twp. Sec. Unit If well produces oil or liquids, give location of tanks. **! 3**6 30N ! If this production is commingled with that from any other lease or pool, give commingling order number: Same Resty. Diff. Hesty. IV. COMPLETION DATA Plug Back Werkover Deepen Gas Well New Yell Oll Well Designate Type of Completion - (X) P.B.T.D. Total Depth Date Compl. Ready to Prod. Tubing Depth Top Cil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of loss of and must be equal to or exceed top allowable for this depth or be for full 24 not.) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Meth Date of Test Date First New Cil Run To Tanks JAN 22 1974 Ch ke Size Casina Pres Tubing Pressure Length of Test OIL CON. CO GAD - MCH Water - Bble. Oil-Bbls. Actual Prod. During Test DIST Gravity of Condensate GAS WELL Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in)

Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION

## VI. CERTIFICATE OF COMPLIANCE

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I hereby certify that the rules and regulations of the Oil Conservation

Commissi above is	on have been complied with and that the information given true and complete to the best of my knowledge and belief.
	: \$
	(Signature)
	(Title)
	12 12 13 13 13 13
	(Date)

APPROVED FEB 7 1974 By Original Signed by A. R. Kendrick

PETROLEUM ENGINEER DIST. NO. 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with NULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.