NEW MEXICO OIL CONSERVATION COMMISSION

Well Location and Agreege Deal was that

2 Stion A.

Date SEPTEMBER 15, 1961

OIL COM.

11 main	EL PA	SO NATURAL	GAS COMPAN	Y	Leaso	LUDWICK		SF 078194	
Well No.		Unit Letter	N See treat	31		Power	30-N	Rodres 10-W	* . * . *
Lo ated	940	Feet From	South	Line,	1850		er Er en	WEST	
Sounds	san Juan	G. 1	Elegation	6027		Do in word	A reading	3 06 .40	
Na (1	Producing For	mation.	DAKOTA	•		Peril	BASIN	DAKOTA	

- is its Operator the only owner in the deficated acreage outlined on the plants described from \mathbb{Z}_+ . No
- . If the answer to question one is "no", have the interests of all the ewners been consolitated by common war, so seement or otherwise? Yes: No . If answer as the try of. Type of Con chineron.
- In C the acaser to question two is "no", list ad the owners out their recess to a later stories w

Owner Law t Describer

Committee B.

for a 1s to certify that the information one action A above is true and complete to the nest of my knowledge and belief

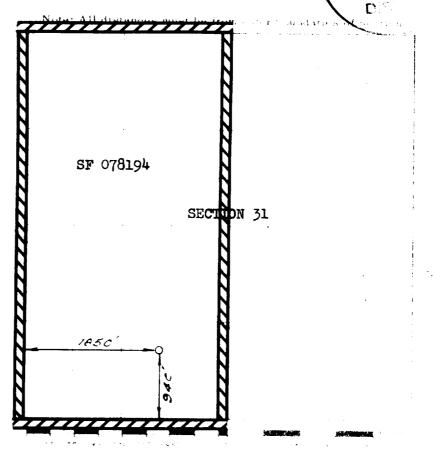
in the land to the best of

Original Signed R. G. MILLER

and the same

 $Address_{\mathcal{I}}$

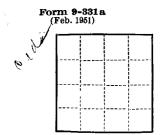
Farmana, Sang Aro Tenjer



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SEPTEMBER 8, 1961



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Land Office	Santa	Fe
Lease No.	07819	<u> </u>
Unit	Ludvid	ak

SUN	DRY NOTICES	S AND I	REPORTS	ON WEL	LS	
NOTICE OF INTENTION TO	DRILL	SUB	SEQUENT REPORT OF V	WATER SHUT-OFF		
NOTICE OF INTENTION TO	CHANGE PLANS	1 11	SEQUENT REPORT OF S			
NOTICE OF INTENTION TO	TEST WATER SHUT-OFF	1 11	SEQUENT REPORT OF A			
NOTICE OF INTENTION TO	RE-DRILL OR REPAIR WELL	SUB:	SEQUENT REPORT OF R	RE-DRILLING OR REP.	AIR	
1	SHOOT OR ACIDIZE		SEQUENT REPORT OF A	ABANDONMENT	·	
	PULL OR ALTER CASING	SUPI	LEMENTARY WELL HIS	STORY		
NOTICE OF INTENTION TO	ABANDON WELL					
	(INDICATE ABOVE BY CHECK	MARK NATURE O	F REPORT, NOTICE, OR	OTHER DATA)	·	<u></u>
		•		October	16 , 19	61
Well No. 21	is located 940 ft.	from $\left\{S\right\}$ li	ne and _ 1850 _ f	t. from W lin	e of sed	3
SW/4 Sec. 31 (½ Sec. and Sec. No.)	301	10%	N.M.P.			,
Basin Lakota	(=)	(Range)	(Meridia	an)	. OCT18	1961
(Field)		ounty or Subdivision	n)	(State or Teari	"OIL CON.	COM.
901 1 .	1 . 1 . 2			•	DIST.	3 /
The elevation of the	derrick floor above se	calevel is 64	36 ft.		Dis	
	DF	TAILS OF	WORK			مستنت
(State names of and expected	depths to objective sands; sh			sed casings; indicate	mudding jobs are	
	ing points, an	d all other impor	tant proposed work)	The control of the control of	madding jobs, cer	nent~
It is intended to the Dakota forms Total Depth 7056	o drill a well with tion and perforation.	th rotary e and frac	tools using a	mud circulate producing	tion throug zones. Es	gh st.
Casing Program: 10 3/4" 8 4 1/2" Pr 5000', th 1st Stage 2nd Stage 3rd Stage	Surface at 280' w reduction string cares stage tool at 2 - 174 cu. ft. at 2 - 500 cu. ft. at 3 - 585 cu. ft. at	st 7056' e t 2600'. lurry - 50 lurry - 50	emented in 3 % excess to (% excess to (cover 100' a	stage tool above Green above Cliff	at horn
	an of work must receive appro		the Geological Survey	before operations m	ay be commenced	•
Company 21 Page 1	Satural Gas Compa	M				
Address Box 990	·		n.	dati is no see		
Farmingto	on, New Mexico	⁻	0: Bv	dghal Signed R.	. G. MILLER	
		(_f),	Petr	ol eum Engine	er	
			litle		· 	