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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Likins Gas Unit "A"
9. Well No. 3
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator P. O. Box 480, Farmington, New Mexico
4. Location of Well UNIT LETTER M , 1190 FEET FROM THE South LINE AND 1105 FEET FROM THE West LINE, SECTION 34 TOWNSHIP 30-N RANGE 9-W NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 5722 (RDB)

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

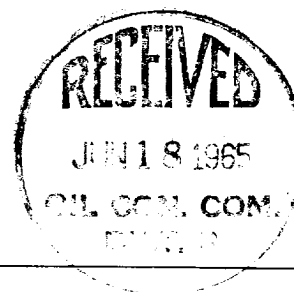
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Report of Potential Test <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is to report the following Potential Test:

Potential Test June 9, 1964. Flowed 2523 MCFPD through 3/4" choke after 3 hours flow. Absolute open flow potential 2776 MCFPD. Shut in casing pressure after 14 days 1834 psig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY
L. R. Turner

SIGNED _____

TITLE **Administrative Clerk**

DATE **June 16, 1965**

Original Signed **Emery C. Arnold**

APPROVED BY _____

TITLE **Supervisor Dist. # 3**

DATE **JUN 18 1965**

CONDITIONS OF APPROVAL, IF ANY: