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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Beta Development Co.		8. Farm or Lease Name Martin 34
3. Address of Operator 125 Petr. Club Plaza, Farmington, New Mexico 87401		9. Well No. 2
4. Location of Well UNIT LETTER C 990 FEET FROM THE South LINE AND 1850 FEET FROM THE East LINE, SECTION 34 TOWNSHIP 30 N RANGE 11 W NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5760' G.L.		12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 2-13-69 Rigged up work over unit, tried to break circ. down tbq; tbq. plugged. Opened up csg, let well kick up csg 6 hrs to clean up. Tied rig pump to csg & killed well. Rigged up B.O.P., pulled plugged string tbq (wet). Ran 3.75 gauge ring to 6679', ran cast iron bridge plug on wire line set @ 6450', WIH w/2-3/8" tbq open-ended.
- 2-14-69 Tagged B.P. @ 6451', rigged up, reversed out on top of B.P. to clean hole. Pulled out 26 stands tbq w/bottom of tbq @ 4832'. Pumped in 175 sx 50/50 Pozmix Class "C" + 4% gel, pulled out 26 more stands w/bottom of tbq now @ 3200'. Circ. out w/water, circ. out approx. 8 bbls of cement. Spotted cement down tbq, closed pipe rams. Squeezed in 175 more sx 50/50 Pozmix Class "C" cement + 4% gel, flushed tbq and over-flushed 2 bbls. Flushed back side of tbq 2 bbls. S.I. w/900#. WOC 12 hrs. Pressured down to 200#, released pressure. PCH. WIH w/3-7/8" hit on 2-3/8" tbq.
- 2-15-69 Found top of cement @ 3250'. Closed pipe rams. Pressured up and tested pipe - all O.K. Drld. out of cement @ 4847', tested pipe to 1500#, held O.K. Ran 26 stands tbq in hole, drld. bridge plug @ 6451'.
- 2-16-69 Completed drlg bridge plug, tagged bottom @ 6677'. CO to 6690'. Circ. 1 hr on bottom to clean hole. PCH, removed bit and sub from bottom of tbq, ran tbq back in hole w/bull plug on bottom, 2' perf. nipple & 1' seating nipple. Ran 200 jts 2-3/8" tbq, total of 6619' set @ 6629'. Removed B.O.P., rigged up well & swabbed 12 hrs.
- 2-17-69 Well kicked off @ 10:00 A.M. Released rig, rigged down.

18. I hereby certify that the information above is true and correct to the best of my knowledge and belief.

Original signed by:

D. E. BAXTER

SIGNED

TITLE

Superintendent

DATE

2-24-69

APPROVED BY

SUPERVISOR DIST. #3

DATE

MAR 3 1969

CONDITIONS OF APPROVAL, IF ANY:



