

**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO.  
30-045-08934

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name  
MARTIN 34

1. Type of Well:

OIL WELL ☐

GAS WELL ☒

OTHER

2. Name of Operator

CONOCO, INC.

8. Well No.

2

3. Address of Operator

P.O. BOX 2197 HOUSTON, TX 77252

9. Pool name or Wildcat

BASIN DAKOTA

4. Well Location

Unit Letter O : 990

Feet From The SOUTH

Line and 1850

Feet From The EAST

Line

Section 30 34

Township 30N

Range 11W

NMPM SAN JUAN

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☒

OTHER: SLIMHOLE & RECOVER DK ☒

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

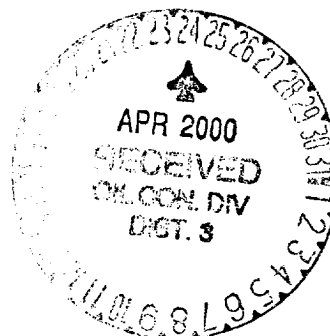
PLUG AND ABANDON ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CONOCO PROPOSES TO SLIMHOLE THIS WELL AND RECOVER THE DAKOTA. PROCEDURE IS ATTACHED.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Deborah Marberry*

TITLE REGULATORY ANALYST

DATE 04/20/2000

TYPE OR PRINT NAME DEBORAH MARBERRY

TELEPHONE NO. (281)293-1005

(This space for State Use)

**ORIGINAL SIGNED BY CHARLIE T. PETERIN**

**DEPUTY OIL & GAS INSPECTOR, DIST. 3**

**APR 24 2000**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

**Martin 34-2**  
**Slimhole and Recover Dakota**  
**API # – 3004508934**  
**February 17, 2000**

**PROCEDURE**

**1. Pre Work**

- A. Locate and test deadman anchors. Spot flowback pit (20x20) and prepare. Inform operator of work to be done and time frame. Check for location size and equipment placement. Identify any hazards (power lines, H<sub>2</sub>S, tight equipment fits).
- B. Have pressure gauges on both casing and tubing when necessary (during acid, frac, testing).
- C. Hold Safety Meeting before rigging up to discuss potential hazards and meeting place in case of an emergency.

**2. Tag fill / Clean out/ Pull Tubing / Run 3-1/2" Slimhole Pipe**

- A. RU. Blow well down (both backside & tbg) and kill with minimum amount of 1% KCL. NU BOP's
- B. Tag fill and POOH w/ 201 joints 2-7/8" tbg string and Watson packer, laying down. **Note any scale on tbg.**
- C. RU sandline, cover Dakota formation with sand up to 6450', top perf is at 6508', **verify fill sand coverage by sand line tag.**
- D. Get a casing crew to RIH 3.5" OD, 8.81#, J-55, FL-4S thread, flush joint slim hole pipe with ported cement shoe on bottom to 6450'. Instruct casing crew to use a stabbing guide and to torque to specification.
- E. Land casing on sand, rig up to cement.

**3. Cement 3.5" Slimhole pipe to surface**

RU cementing company and pump cement as per their procedure. Calculate volumes using 100 % over displacement. Drop wiper plug and displace with 1% KCL water until plug bumps. Shut in and wait on cement.

**4. Drill Out and Clean Out to PBTD @ 6716'**

- A. RIH with 2.875" bit, 6 drill collars, on 2.063" work string, drill out plug and clean out sand to PBTD @ 6716'.
- B. POOH with bit, drill collars, and stand back 2-1/16" string.

**5. RIH and Land 2.063 Production Tubing**

- A. RIH with SN and Mule shoe on bottom of 2.063" tubing string unload well and land at 6560'. Drop rabbit, do not over torque, run drift before rigging down.
- B. RD BOP's, nipple up tree, RD move off rig.
- C. Inform operator to install plunger lift equipment and put back on production.

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SJ West Team

Cc: Central Records, Three copies to Farmington Project Leads

**Martin 34-2**