

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

078204-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bassett

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Aztec P. C.

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Unit A, Sec. 33, T30N, R10E

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

1. OIL ☐ GAS ☐  
WELL ☐ WELL ☐ OTHER

2. NAME OF OPERATOR  
Tenneco Oil Company

3. ADDRESS OF OPERATOR  
1860 Lincoln St., Suite 1200 Denver, Colorado 80203

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

990' FSL and 990' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DEPT, GR, etc.)  
6001' KB

16. Check Appropriate Box To Indicate Nature of Notice Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input checked="" type="checkbox"/> Recompletion Fruitland	X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

1. Rig up and pull tubing.
2. Set cast iron BP @ 2400' and dump 2 sx. cement with dump bailer.
3. Run G/R collar log across Fruitland. Perforate Fruitland + 2224' to + 2250' with 10 to 15 holes.
4. Run 3 1/2" OD frac. tubing with packer. Spot 500 gal. acid across perfs. and breakdown.
5. Swab test for fluid entry.
6. If no fluid entry, frac perfs with 25,000 gallons GEL water, surfactants, 40,000# 17/20 and 10,000# 8/12 sand.
7. Flow back and clean up for test.
8. If Fruitland zone indicates commercial production, pull frac tubing and packer.
9. Run 1 1/2" tubing. Shut-in well for gas sales connection.
10. Consideration to running 3 1/2" liner from surface to TD will be made at later date.

RECEIVED

OCT 2 1975

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N.M.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Paul F. Drake*

TITLE

Production Clerk

DATE

9/30/75

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side