

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT - " for such proposals

RECEIVED  
DEC - 5 1994

OIL CON. DIV.  
DIST. 3

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Amoco Production Company

Attention:  
Patty Haeefe

3. Address and Telephone No.  
P.O. Box 800, Denver, Colorado 80201

(303) 830-4988

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

990'FSL 990'FWL Sec. 33 T 30N R 10W

5. Lease Designation and Serial No.

SF-078204A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Bassett Field 1

9. API Well No.

3004508936

10. Field and Pool, or Exploratory Area

Aztec Fruitland Sands

11. County or Parish, State

San Juan New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Amoco Production Company has plugged and abandoned the subject well using the following procedures:

1. MIRUSU. Set retainer at 2173 ft. pressure test casing 500 psi, wouldn't hold, found hole at 1278'
2. TOC 2000', bottom 2173' - cement with 18 sx Class B 35/65 poz cement.
3. TOC 1062', bottom 1321' - cement with 86 sx Class B 35/65 poz cement.
4. TOC 0', bottom 150' - cement with 66 sx Class B neat
5. Sting into ret, pull out of ret and spot cement up to 2000'. Set 2nd retainer at 1266'. Squeeze 58 sx outside casing, 6 sx below retainer, and 22 sx up to 1062'. Perf was at 1321'. Perf at 150'. circ to surface. RDMOSU.

Approved as to plugging of the well bore.  
Liability under bond is retained until  
surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Signed

P. J. Haeefe

Title

Business Associate

Date

11-08-1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

APPROVED

NOV 3 1994

MANAGED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

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