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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
E-5316	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☒		DRY ☐		OTHER ☐		7. Unit Agreement Name																																															
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐																																															
2. Name of Operator		3. Address of Operator		4. Location of Well		5. Date Spudded		6. Date T.D. Reached		7. Date Compl. (Ready to Prod.)																																															
Texaco Inc.		P. O. Box 810, Farmington, New Mexico		UNIT LETTER N LOCATED 1190 FEET FROM THE South LINE AND 1720 FEET FROM West LINE OF SEC. 36 TWP. 30N RGE. 10W NMPM		5-13-65		6-1-65		6-30-65																																															
12. County		13. Elevations (DF, RKB, RT, GR, etc.)		14. Elev. Casinghead		15. Total Depth		16. Plug Back T.D.		17. If Multiple Compl., How Many																																															
San Juan		5903' DF		5892		7050		7046		Single																																															
23. Intervals Drilled By		24. Producing Interval(s), of this completion — Top, Bottom, Name		25. Was Directional Survey Made		26. Type Electric and Other Logs Run		27. Was Well Cored		28. CASING RECORD (Report all strings set in well)																																															
Rotary Tools		6786' to 7018' Dakota		Yes		Acoustin Velocity Log		No		<table border="1"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT LB./FT.</th> <th>DEPTH SET</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>AMOUNT PULLED</th> </tr> </thead> <tbody> <tr> <td>8 5/8"</td> <td>24</td> <td>318</td> <td>11"</td> <td>175 Sacks</td> <td>None</td> </tr> <tr> <td>4 1/2"</td> <td>9.5</td> <td>5639</td> <td>7 7/8"</td> <td>Cemented 4 1/2" casing in 3 stages with</td> <td></td> </tr> <tr> <td>4 1/2"</td> <td>10.5</td> <td>6743</td> <td>7 7/8"</td> <td>total of 1010 sacks. DV tools @ 2699'</td> <td></td> </tr> <tr> <td>4 1/2"</td> <td>11.6</td> <td>7050</td> <td>7 7/8"</td> <td>and 5054'.</td> <td></td> </tr> </tbody> </table>		CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED	8 5/8"	24	318	11"	175 Sacks	None	4 1/2"	9.5	5639	7 7/8"	Cemented 4 1/2" casing in 3 stages with		4 1/2"	10.5	6743	7 7/8"	total of 1010 sacks. DV tools @ 2699'		4 1/2"	11.6	7050	7 7/8"	and 5054'.																	
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35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																							
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SIGNED <i>C. D. J. Adams</i>		TITLE District Superintendent DATE August 13, 1965																																																							

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	T. Strawn	T. Kittland-Fruitland	T. Penn. "C"	
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	T. Miss	T. 288 3945	T. Leadville	
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison	
T. Queen	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg	T. Montoya	T. Mancos	T. McCracken	
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite	
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite	
T. Paddock	T. Ellenburger	T. Dakota	T. 6664 6779	
T. Blinebry	T. Gr. Wash	T. Morrison	T. Grangeros 6722	
T. Tubb	T. Granite	T. Todilto	T.	
T. Drinkard	T. Delaware Sand	T. Entrada	T.	
T. Abo	T. Bone Springs	T. Wingate	T.	
T. Wolfcamp	T.	T. Chinle	T.	
T. Penn.	T.	T. Permian	T.	
T. Cisco (Bough C)	T.	T. Penn. "A"	T.	