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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico / Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I.	Ţ	OTRAN	ISPORT OIL	AND NA	TURAL G					
Operator						Well	API No.			
TEXACO INC.										
Address										
3300 N. Butler, Farmin	gton, N	M 8740	)1							
Reason(s) for Filing (Check proper box)				Oth	et (Please expl	lain) Pre	vious tr	ansporte	r was	
New Well	(	Change in Ti	ransporter of:	G	iant Ind			ow it is		
Recompletion	Oil	<b>u</b>	ry Gas 📙	Meridian Oil Company effective 10/01/89.						
Change in Operator	Casinghead	Gas 🔲 C	Condensate X							
If change of operator give name										
and address of previous operator			······································							
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name			ool Name, Includir	ng Formation			of LesseSta	-	ze No.	
New Mexico Com O		1	Basin Dako	ta		State	, Federal or Fe	e NM134	956	
Location	<del>-</del>									
Unit LetterN	. 119	0 -	eet From The	5 Tim.	172	20 =	eet From The	W	Line	
Unit Letter		r	ea rion ine		5 AUG		extron the		Line	
Section 36 Township	30N	R	lange ]	LOW . N	мрм, San	Juan			County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil		or Condensa			e address to w	hich approve	d copy of this f	orm is to be se	nt)	
Meridian Oil Company  P. O. Box 4289, Farmington, NM 87499										
Name of Authorized Transporter of Casing	thead Gas		r Dry Gas					orm is to be se	nt)	
El Paso Natural Cas Co	, X <del>X</del>	P. O. Box 990, Farmington, NM 87401								
If well produces oil or liquids,								NII 07401		
give location of tanks.	N	36	wp.   Rge. 30N   10W	Yes	,	i	1/18/66			
If this production is commingled with that i	+			·	her		2/20/00			
IV. COMPLETION DATA		o. p.	o., g. · · · · · · · · · · · · · · · · · ·		<del></del>					
IV. COM ELITON BATA	<del> </del>	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	I wen	1 Oak wen	l trem tress	i workover	l Dupu	1 Link Decr	l .	I	
Date Spudded		l. Ready to P	md.	Total Depth	<u> </u>	<u>.L</u>	P.B.T.D.	L		
Date Spanier	Date Comp	. Roaly to I		•			,			
None of Productor Formation				Top Oil/Gas Pay Tubing Depth						
Elevations (DF, RKB, RT, GR, etc.)  Name of Producing Formation				Tubing Deput						
Perforations					Depth Casing Shoe					
Periorations				Depair Casi.	ig Diloc					
		UDDIC C	SA CINIC AND	CENTENTE	NC PECOE	DD				
	TUBING, CASING AND					_	T .	SACKS CEMENT		
HOLE SIZE CASING &			BING SIZE DEPTH			SACKS CEMENT			=141	
					<del></del>					
	ļ					<del></del>	<del></del>			
			<u> </u>							
V. TEST DATA AND REQUES									i	
OIL WELL (Test must be after re	ecovery of tol	al volume of	load oil and must					for full 24 hour	·s.)	
Date First New Oil Run To Tank	Producing Method (Flow, pump, gas lift, etc.)									
								: 5   W		
Length of Test	Tubing Pres	sure		Casing Pressure			Croke Size			
							1113	-		
Actual Prod. During Test	Oil - Bbls.		·	Water - Bbls.			Gas- MOFP 2 8 1989			
							331 0			
GAS WELL							AIL	WN. D	V.	
Actual Prod. Test - MCF/D					sate/MMCF		Gravity of	Zenensals		
Actual Flod: Test - Wicirb	Langua or 1	Ç.Si								
Testing Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Press	ure (Shut-in)	71111111	Choke Size	*****	<del></del>	
sting Method (phot, oack pr.)		-,		(						
				ļ						
VI. OPERATOR CERTIFIC					אוו רחי	NCEDV	MOITA	DIVISIO	)N	
I hereby certify that the rules and regulations of the Oil Conservation						AOLI I V	AHON	D1 4 1010	/	
Division have been complied with and that the information given above						1	_		•	
is true and complete to the best of my knowledge and belief.				Date Approved SEP 28 1989						
-				11	, ,			A .		
SIGNED: A A KLEIER					1 By 3.1) d.					
Signature					By Such Should					
Stelepad Master	<del> </del>	Area	Manager .			SUPE	RVISION	DISTRic.		
Printed Name		i		Title						
Date		Teleni	hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.