HO. OF COPICS RECEIVED		5	
DISTRIBUTION			
SANTA FE		1	
FILE		/	4
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
TRANSPORTER	GAS	1	
OPERATOR		1	<u> </u>
PRORATION OFFICE		1	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
Lease No. I or Fee B- 10796-4 The West San Juan County
NM 87401 NM 87401 Oved copy of this form is to be sent) NM 87401 NM 87401
Plug Back Same Res'v. Diff. Res'v. P.B.T.D. 2423' Tubing Depth tubingless Depth Casing Shoe 2433'
SACKS CEMENT 107 CU. ft. 424 CU. ft. oil and must be equal to or exceed top allow-
Choke lize JUN 2 8 1972 Gas-MCF OIL CON. COM. DIST. 3 Gravity of Condensate
Choke Size 3/4" RVATION COMMISSION

ANTA FE	DETRIES FOR	R ALLOWABLE	Supersedes Old C-104 and C-110
	A	ND	Effective 1-1-65
	AUTHORIZATION TO TRANS	PORT OIL AND NATURAL GA	\S
.S.G.S.	AUTHORIES TO THE STATE OF THE S		
AND OFFICE OIL /			
RANSPORTER GAS /			
RORATION OFFICE			
Perator			
El Paso Natural Gas Comp	oany		
ddress			
PO Box 990, Farmington,	NM 87401	Other (Please explain)	
eason(s) for filing (Check proper box)		Other (Flease explain)	
lew Well	Change in Transporter of:		
Recompletion	Oil Dry Gas	H	
Change in Ownership	Casinghead Gas Condensa	ite []	
			·
change of ownership give name nd address of previous owner			
address of previous owner			
DESCRIPTION OF WELL AND L	EASE Well No. Pool Name, Including Form	mation Kind of Lease	
Lease Name	, · - · · ·		1 or Fee B- 10796-4
Stewart A Com B	3 Aztec Pictured C	JIIIS K	
Location		and 1180 Feet From	The West
Unit Letter M : 800	Feet From The South Line	and 1180 reet from	
Omt Letter	. 0		San Juan County
Line of Section 32 Town	nship $30\mathrm{N}$ Range 10°	I VV , I MOST 1001,	
		2	
OFSIGNATION OF TRANSPORT	CER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
Name of Authorized Transporter of Off			NTN # 87401
Di Dogo Natural Gas Com	npany	Address (Give address to which appro	bea copy of this farmer
Authorized Transporter of Cas	inghead Gas or D., Gaz 22.	PO Box 990, Farmington,	NM 87401
El Paso Natural Gas Con	ipany		nen .
	Unit Sec. Twp. Rge.	1	
If well produces oil or liquids, give location of tarks.	M 32 30N 10W		
i alad wit	th that from any other lease or pool,	give commingling order number:	
If this production is commingled with		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res
COMPLETION DATA	Oil Well	New West Holzotts	
Designate Type of Completic	on - (X)	X Doubh	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	2423'
4-3-72	6-22-72	2433'	Z4Z3 Tubing Depth
Elevations (DF, RKB, RT, GR, etc.)	2	Top Mil/Gas Pay	
l .	Pictured Cliffs	2326'	tubingless Depth Casing Shoe
5919'GL	1 Total 9		2433'
	_		2433
Perforations 2348-2360'			
Perforations 2326-2338', 2348-2360'	TUBING, CASING, AN	D CEMENTING RECORD	CACKS CEMENT
2326-2338', 2348-2360'	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT
2326-2338', 2348-2360'	CASING & TUBING SIZE	141'	107 cu. ft.
2326-2338', 2348-2360' HOLE SIZE 12 1/4"	CASING & TUBING SIZE 8 5/8"	DEPIRSE	
2326-2338', 2348-2360'	CASING & TUBING SIZE	141'	107 cu. ft.
2326-2338', 2348-2360' HOLE SIZE 12 1/4"	2 7/8"	141' 2433'	107 cu. ft. 424 cu. ft.
2326-2338', 2348-2360' HOLE SIZE 12 1/4" 6 3/4"	8 5/8" 2 7/8"	141' 2433'	107 cu. ft. 424 cu. ft.
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST I	8 5/8" 2 7/8"	after recovery of total volume of load	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top a
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST I	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this deferable)	141' 2433'	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top a
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST I	8 5/8" 2 7/8"	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top as lift, etc.)
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this defeated to the second test able for this description.	after recovery of total volume of load	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top as lift, etc.)
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST I	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this deferable)	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top of the life, etc.) Choke lize
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST IOL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this defeated by the state of Test must be able for this defeated by the state of Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top of the lize Choke lize Gas-MCF JUN 28 1972
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this defeated to the second test able for this description.	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top a s lift, etc.) Choke lize Gas-MCF OUL CON. COM
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST IOL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this defeated by the state of Test must be able for this defeated by the state of Tubing Pressure	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top of the lize Choke lize Gas-MCF JUN 28 1972
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HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this defent this	after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga.	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top a s lift, etc.) Choke lize Gas-MCF OUL CON. COM
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this defended by the second control of the second control	141' 2433' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF	107 CU. ft. 424 CU. ft. oil and must be equal to or exceed top a s lift, etc.) Choke lize Choke lize OIL CON. COM DIST. 3
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1032	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this defent this	141' 2433' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbls. Condensate/MMCF	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top of the lize Choke lize Gas-MCF OIL CON. COM DIST. 3
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST IOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1032	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this defent this	141' 2433' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top a s lift, etc.) Choke lize Gas-MCF OIL CON. COM DIST. 3 Gravity of Condensate Choke Size 3/4"
HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST IN OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this defent this	141' 2433' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in)	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top a s lift, etc.) Choke lize Gas-MCF OIL CON. COM DIST. 3 Gravity of Condensate Choke Size 3/4"
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HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST IOL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1032 Testing Method (pitot, back pr.) Calc. AOF 1. CERTIFICATE OF COMPLIA	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this described	141' 2433' after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, ga. Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) 595 OIL CONSER	107 cu. ft. 424 cu. ft. oil and must be equal to or exceed top a s lift, etc.) Choke lize Gas-MCF OIL CON. COM DIST. 3 Gravity of Condensate Choke Size 3/4"
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HOLE SIZE 12 1/4" 6 3/4" TEST DATA AND REQUEST IOL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 1032 Testing Method (pirot, back pr.) Calc. AOF Theseby Certify that the rules are	CASING & TUBING SIZE 8 5/8" 2 7/8" FOR ALLOWABLE (Test must be able for this defeated by the second state of the second stat	141' 2433' after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-is) 595 OIL CONSER	Choke Size 3/4" Choke Size 3/4" RVATION COMMISSION JUN 2 8 197? by Emery G. Arnold
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