

NEW MEXICO OIL CONSERVATION COMMISSION  
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL AZTEC FORMATION PICTURED CLIFFS  
COUNTY SAN JUAN DATE WELL TESTED 6-29-55

OPERATOR S.U.G. LEASE SANCHEZ WELL NO. 1

1/4 SECTION: SW UNIT LETTER M SEC. 34 TWP. 30N RGE. 10W

CASING: 5 1/2 " O.D. SET AT 2380 TUBING 1 " WT. 1.7 SET AT 2397

PAY ZONE: FROM 2380 TO 2422 GAS GRAVITY: MEAS. EST. .660

TESTED THROUGH: CASING  TUBING

TEST HIPPLE 2" I.D. TYPE OF GAUGE USED  (Spring)  (Monometer)

OBSERVED DATA

\* SHUT IN PRESSURE: CASING 658 TUBING: 657 S. I. PERIOD 11 days

TIME WELL OPENED: 12 noon TIME WELL GAUGED: 3:00 P.M.

IMPACT PRESSURE: 41 # psig

VOLUME (Table I) .. .. . 4652.8 (a)

MULTIPLIER FOR PIPE OR CASING (Table II) . . . . . 1.068 (b)

MULTIPLIER FOR FLOWING TEMP. (Table III) . .61 . . . . . 0.9990 (c)

MULTIPLIER FOR SP. GRAVITY (Table IV) .. .. . 0.9924 (d)

AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) .. .. . 11.8 psia

MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI) .. .. . 0.991 (e)

INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 4882.15

WITNESSED BY: \_\_\_\_\_

TESTED BY: Derald Ferrari

COMPANY: \_\_\_\_\_

COMPANY: S.U.Gas.

TITLE: \_\_\_\_\_

TITLE: \_\_\_\_\_

\* 111# on tbg after 3 hrs



OIL CONSERVATION COMMISSION  
AZTEC DISTRICT OFFICE

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