Form 3160-5 (August 1999)

1. Type of Well

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

5 Leace Serial No.

J. Least Dollar I.	٠.
NMSF0779	22

8. Well Name and No. MCGRATH C 1

	OTICES AND		
Do not use this	form for propo	sals to drill o	or to re-enter an
abandoned well.	Use form 316	0-3 (APD) for	such proposals,

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.

☐ Oil Well 🔯 Gas Well 🔲 Othe	er -	16.5	1.01		
2. Name of Operator EURLINGTON RESOURCES	Contact:	PEGGY COLE E-Mail: phradfield@br-inc.com	<i></i>	9. API Well No. 30-045-08945	
3a. Address 3b. Phone No suic fulle area code) 3401 EAST 30TH Ph: 505.326.9727 FARMINGTON, NM 87402 Fx: 505.326.9563			10. Field and Pool, or Exploratory BASIN DAKOTA		
4. Location of Well Hootage Sec., 1.	R., M., o Survey Description	1)		11. County or Parish,	and State
Sec 34 T30N R12W SESE 870	FSL 1190FEL			SAN JUAN COL	UNTY, NM
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12. CHECK APPR	OPRIATE BOX(ES) To	O INDICATE NATURE OF N	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION				
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume) ☐ Water Shut-Off ☐ Reclamation ☐ Well Integrity ☐ Recomplete ☐ Other ☐ Temporarily Abandon		■ Water Shut-Off
	☐ Alter Casing	☐ Fracture Treat			■ Well Integrity
Subsequent Report	Casing Repair	☐ New Construction			Other
☐ Final Abandonment Notice	Change Plans	☐ Plug and Abandon			
☐ Convert to Ir		Plug Back	☐ Water Disposal		
13. Describe Proposed or Completed Operation telearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposed is to deepen if rectionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. At each the boal under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has need completed. And observed the state is ready for final inspection.)					

179/02) L1IRU, ND WH, NU BOP, TOOP w/2-3/8" tbg, TIH w/gauge ring to 6350', TOOH, SDON, (710/c.) TIH w/2-3/8" tbg & cluster, set @ 6337', PT tbg to 1000 psi, OK, PT csg to 500 psi, OK. Epot 12 sxs Class B neat cmt plug 像 6337' to 6237', PUH, Spot 12 sxs Class B neat cmt plug @ 5582' to 5482', PUH, Spot 12 sxs Class B neat cmt plug @ 3520' to 3420', PUH to 2245', Circ hole clean, TOOH w 2-3/8" tbg, TIH w/C EP, set ® 2240', PT csg to 500 psi, OK, ND BOP, NU WH, RD, Rig released.

Dakota formation plugged and abandoned 7/10/02.

14. Programme that	the foregoing to be and correct. Electronic Submission #12778 verified for BURLINGTON RESOURCES Councilled to AFMSS for processing	by Ma	AS, sent to the Farmington tthew Halbert on 07/24/2002 ()	100
Name (P) - co. r. nes	PENGY COLE	Title	REPORT AUTHORIZER	ACCEPTED FOR RECORD
Signature	(Ele tronic) ub nission)	Date	07/16/2002	JUI 2 6 2002
	THIS SPACE FOR FEDERA	AL OR	STATE OFFICE USE	LADALWAYA
Approved B ₂			tle	BYDate
certi: talli	the years much end Approved of this notice does not warrant or a dis legal or equitable in the serights in the subject lease or the art to conduct operations of the 20n.	0:	ffice	Sala United
		1	iale, and willfully to make to any.	denortment of agency of the United

8.0. Sect. a. 1212, make it a crime for any person knowingly and accents or representations as to any matter within its jurisdiction. Title 13 U.S.C. Section 13 31 and Title 43 5
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