NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-194) Revised 7/1/57

REQUEST FOR THE - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

| | are in | | | Aztec, New Mexico | November 26, 1962 |
|--------|---------------------------|---------------|-------------|---|------------------------|
| WE AR | RE HEF | REBY RI | EQUESTI | NG AN ALLOWABLE FOR A WELL KNOWN AS: | (====, |
| PUI | CO PE | TROLEU | M CORP. | Trieb Federal , Well No. 2-33-0 , in sw | 1/4 Be 1/4, |
| 0 | | any or Ope | 33 | (Leuc) , T30 North , R 10 West , NMPM., Basin | Pool |
| Un | a Letter | | | County. Date Spudded 6-24-62 Date Drilling Comple | |
| | | | | Total Benth (VD) | PBTD |
| | Please indicate location: | | | Top Oil/Gas Pay 6830 Name of Prod. Form. Dako | |
| D | C | В | B A | PRODUCING INTERVAL - 6830 - 6942 | |
| | | | | Perforations 6830 - 6845; 6898 - 6942 | |
| E | F | G | H | Depth | Depth Tubing 6909 |
| | | | | OIL WELL TEST - | |
| L | K | J | I | Natural Prod. Test:bbls.oil,bbls water in | Choke |
| | | | | Test After Acid or Fracture Treatment (after recovery of volume of | oil equal to volume of |
| M | N | 0 | P | load oil used):bbls,oil,bbls water i | /s271962 Siz |
| | İ | | | GAS WELL TEST - | -UN. COM./ |
| | | | | Natural Prod. Test: MCF/Day; Hours flowed | IST. 3 ize |
| Tubing | ,Casing | z and Ceme | nting Reco | Method of Testing (pitot, back pressure, etc.): Blek pr | essure . |
| Si | ze | Feet | Sax | Test After Acid or Fracture Treatment: 1518 MCF/Day | ; Hours flowed 3 |
| 9 | 5/8 | 243 | 200 | Choke Size • 750 Method of Testing: | |
| | | | | Acid or Fracture Treatment (Give amounts of materials used, such as | acid, water, oil, and |
| 5 | 1/2 6 | 5 05 2 | 250 | 90.000# 20k0 sand and 90.000 Gals. treate | d vater |
| | 3/ 8 | 6060 | | Casing Tubing Date first new Press. Press. oil run to tanks | |
| - | 3/0 \ | 3909 | | Oil Transporter Plateau, Inc | |
| | | | | Gas Transporter El Paso Natural Gas Company | |
| Remar | ·ks : | | | | |
| | | | | | |
| | | | | | |
| I | hereby | certify th | nat the inf | ormation given above is true and complete to the best of my knowled | ige. |
| Appro | vedN | OV 271 | 1962 | (Company or Opera | |
| | | | | 11 6 14 1 | La |
| | | | | (Signature) | . E Exwell, Jr. |
| Bv: | Orig | inal Sig | ned by | W. B. Smith Title Supt. Aztec District | i |
| | DEDUT | Y OIL & | GAS INSP | ECTOR DIST. NO. 3 | raing wen to. |
| Title | | | | Name | |
| | | | | · · · · · · · · · · · · · · · · · · · | Moudos |

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