

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(Not to be filled in
if furnished on
revised form)

FOR APPROVED
OMB NO. 1084-0137
EXPIRATION DATE 31. 1991

LEASE DESIGNATION AND SERIAL NO.

SE-077922

6. IF INDIAN, ALLOTTED OR TRUST LAND

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Hudson #2

9. API WELL NO.

30-045-08950

10. FIELD AND SUB-OR. WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLOCK AND SUB-OR. AREA

Sec. 34, T-30-N, R-12-W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL. OIL WELL ☐ GAS WELL ☒ DEW ☐ OTHER ☐

2. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ FILL DECK ☐ DIFF. CEMENT ☒ OTHER ☐

3. NAME OF OPERATOR

Southland Royalty Company

4. ADDRESS AND TELEPHONE NO.

PO Box 4289, Farmington, NM 87499 (505) 326-9700

5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements):

At surface 990' FSL, 330' FEL

At top prod. interval reported below

At total depth

NSL & DHC R-10288
14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (OF. AND ST. OR. ETC.) 19. ELEV. CASING

7-17-46

8-25-46

3-31-95

5848 GR

20. TOTAL DEPTH, MD & TVD

2085

21. PLUG BACK T.D., MD & TVD

22. INTERVALS DRILLED BY

10-2085

23. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

APR 20 1995

1728-1938 Fruitland Coal

24. TYPE ELECTRIC AND OTHER LOGS RUN

CNL-CCL-GR

OIL COM. DIV.

25. WAS WELL CORRODED?

No

CASING RECORD (Report all strings set in well)					AMOUNT PULLED	
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD		
15 1/2		38		20 SX		
10		1217				
8 5/8		1618				
5 1/2		1961		40 SX		

TUBING RECORD					PACKER SET (MD)	
SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
3 1/2	7.7				1 1/2	1916
						CIBP @ 1957

31. PERFORATION RECORD (Interval, size and number)

1728-1734, 1792-1802, 1844-1854, 1860-1864
1914-1938

ACID SHOT, FRACTURE CEMENT SQUEEZING, ETC.		AMOUNT AND KIND OF MATERIALS USED	
DEPTH INTERVAL (MD)			
1728-1864		98,000# 20/40 Brady sd	356.
		bbl 20# gel	904,000 SCF N2
1914-1938		118,000# 20/40 Brady sd	
		373 bbl 20# gel	675,000 SCF

PRODUCTION					WELL STATUS (Producing or shut-in)	
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
-3-31-95	Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD. FOR TEST PERIOD	OIL—BBL	GAS—MCF	WATER—BBL
3-31-95					404 Pitot Gauge	
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL	GAS—MCF	WATER—BBL	OIL GRABBY-API (CON)
SI 280	SI 280					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Danny Shadwell

TITLE Regulatory Affairs

FARMINGTON DISTRICT OFFICE

DATE 4-10-95

*(See instructions and spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo Kirtland Fruitland Pictured Cliffs	510 650 1600 1954	