Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS											
Operator	and Inc					Well API No.						
Address	oco Inc.											
381	N.W. Expressway, Oklahoma City, OK 73112											
Reason(s) for Filing	Check proper box)						ther (Please exp	ain)				
New Well Recompletion	Change in Transporter of: Dry Gas											
Change in Operator	Casinghead Gas Condensate C FFFCTUL 7-1-91											
If change of operator pand address of previous	tive name Mesa	o Opera	ting L	imit	ed Part		, P.O. Bo			o, Tex	as 79189	
II. DESCRIPTI							ERT.					
Lease Name	C C	Well No. Pool Name, Includi								of Lease No.		
Kussel	(1 2 Trueno No							Federal or Fee			
Location	\sim	<u> </u>				<	,			`		
Unit Letter		: 30		. Feet F	rom The		ne and	88 F	et From The .	رر	Line	
Section	33 Towashij	300	J	Range	14r	۸, د	NMPM.	Sunl	MAN		County	
III DECIGNAT	TON OF TRAN	CDODTE	n or o		180 B.I.A. esse I							
III. DESIGNAT Name of Authorized	Transnorter of Oil	SPURIE	or Conden	LL Ar		RAL GAS	···· - deress to w	hich arrenad	come of this f	orm is to be se		
-	MA THE STATE OF SERVICE STATE S										· ·	
Name of Authorized El Paso Nat	ransporter of Casinghead Gas or Dry Gas XX					i i i i i i i i i i i i i i i i i i i					nt)	
If well produces oil or		Unit ,	Sec. Twp. Rge.			P.O. Box 1492, El Paso Is gas actually connected? When						
give location of tanks.	•	$i \sim i$	33	130	1/4	ne	-<) when	8-24-	54		
If this production is co	mingled with that f	from any other	er lease or	pool, gi	ve comming	ing order mun	nber:					
IV. COMPLETI	UN DATA		Oil Well	-	et 111 II	Υ	· · · · · · · · · · · · · · · · · · ·	γ	, 	y **	·	
Designate Type	of Completion -	- (X)	Oil Well	-	Gas Well	Now Well	Workover	Doepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded		Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB,	RT GR etc.)	F GR atc.) Name of Brahades Francisco				Top Oil/Gas Pay						
210,40000 (21,1412)	RI, GR, etc.) Name of Producing Formation					Top on one in			Tubing Depth			
Perforations									Depth Casing Shoe			
			unnia	G 4 61								
HOLE	TUBING, CASING AND SIZE CASING & TUBING SIZE					DEPTH SET			1	ACKO OFI		
						JE, MIGEL			SACKS CENTINE			
									DEGE			
									M.	MAY 0 3 1991		
V. TEST DATA	AND REQUES	T FOR A	LLOWA	BLE		L			W	MADAIS	NIN	
Date First New Oil Ru	Test must be after re	covery of lot	al volume	of load	oil and must	be equal to or	exceed top allo	wable for this	depth or hal	OP OP	יאומי	
Date First New Oil Ku	E 10 INDK	t			be equal to or exceed top allowable for this depth or the forfit (2) has.) Producing Method (Flow, pump, gas lift, etc.) DIST. 3							
Length of Test	Tubing Pressure					Casing Press	ure		Choke Size			
		· ·										
Actual Prod. During T	est	Oil - Bbis.				Water - Bbia.			Gas- MCF			
GAS WELL		L						····	<u> </u>			
Actual Prod. Test - Mc	CF/D	Length of T	est			Bbls. Conder	neste/MMCF		Manulay at M	-		
									Gravity of Condensate			
esting Method (pitot,	back pr.)	ck pr.) Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI OPERATO	n GERTHER					·			<u> </u>			
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation							OIL CONSERVATION DIVISION					
Division have been	Division have been complied with and that the information given above											
is true and complete	to the best of my knowledge and belief.					Date ApprovedMAY 0 3 1991						
1 1 11 11	/ // .						1 1		/	1 /		
Signature	er Administrative Supr.					By_ But) Chang						
W.W. Bak	er	ve S Tide	upr.	SUPERVISOR DISTRICT #3								
5-1-9	/	(40	5) 948·	-312		Title		 ;				
Date			Telep	hone N	lo.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 11.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.