

U. S. LAND OFFICE **Santa Fe**
SF 080466
 SERIAL NUMBER _____
 LEASE OR PERMIT TO PROSPECT _____

1-PM
RECEIVED
MAY 16 1961
DEPART

1961
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Compass Exploration, Inc. Address Denver, Colorado
 Lessor or Tract Astec Field Basin State New Mexico
 Well No. 1-34 Sec. 34 T. 30N R. 14W Meridian NMPM County San Juan
 Location 790 ft. N. of S Line and 790 ft. E. of W. of E Line of Section 34 Elevation 5485
 (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. Original signed by T. A. Dugan
Signed _____

Date 5-5-61 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling 4-14-, 1961 Finished drilling 5-3-, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **None** to -----

No. 2, from ----- to -----

No. 3, from ----- to -----

No. 4, from ----- to -----

No. 5, from ----- to -----

No. 6, from ----- to -----

IMPORTANT WATER SANDS

No. 1, from None to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	2030	8 in	—	160	Form Pattern				Surface

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5991 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

P & A - 5-3-, 19-61 Put to producing -----, 19-----

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Log Tops</u>
			Pictured Cliffs 1048'
			Lewis 1216'
			Cliffhouse 2618'
			Manefee 2708'
			Point Lookout 3513'
			Mancos 3839'
			Gallup 4787'
			Greenhorn 5540'
			Graneros 5605'
			Dakota 5657'

1970 202 900 100 000

The quantity on the right is the condition of the well as above stated.

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[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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