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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR ~~WELL~~ - (GAS) ALLOWABLE

New Well  
~~RECOMPLETION~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico—November 22, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corporation—Elliott Gas Unit Well No. 1, in NE  $\frac{1}{4}$ , SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

I Unit Letter, Sec. 33, T. 30N, R. 9W, NMPM., Blanco Pictured Cliffs Pool

San Juan County.

Date Spudded November 9, 1961 Date Drilling Completed November 13, 1961

Please indicate location:

Elevation 5688' Total Depth 2440' PBTD 2402'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top ~~gas~~/Gas Pay 2350' Name of Prod. Form. Pictured Cliffs

PRODUCING INTERVAL - Perforated Pictured Cliffs with

Perforations 8 shots per foot, 2343-2349'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 2435' Depth \_\_\_\_\_ Tubing 2325'

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 4261 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot tube measurement

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 31,900 gallons of water and 30,000 pounds sand (1000 gallons

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_ Spearhead acid)  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter None

Gas Transporter El Paso Natural Gas Company

Remarks: Completed as Shut-In Blanco Pictured Cliffs, Field Development gas well, November 21, 1961. Preliminary test November 21, 1961, flowed 3 hours and gauged 4261 MCF per day with tubing pressure flowing 160 psi and casing pressure flowing 90 psi and gas fairly dry.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved NOV. 28, 1961, 19\_\_\_\_

PAN AMERICAN PETROLEUM CORPORATION

(Company or Operator)  
ORIGINAL SIGNED BY

A. R. TURNER

(Signature)

By: \_\_\_\_\_

Title Administrative Clerk

Send Communications regarding well to \_\_\_\_\_

Name PAN AMERICAN PETROLEUM CORPORATION

Box 480, Farmington, New Mexico

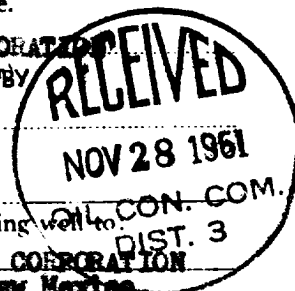
Address Attn: L. O. Spear, Jr.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3



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