

State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division

Sundry Notices and Reports on Wells


<p>1. Type of Well GAS</p> <hr/> <p>2. Name of Operator <b>BURLINGTON RESOURCES</b> OIL &amp; GAS COMPANY</p> <hr/> <p>3. Address &amp; Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700</p> <hr/> <p>4. Location of Well, Footage, Sec., T, R, M 1550' FSL, 1500' FWL, Sec. 36, T-30-N, R-8-W, NMPM, San Juan County, NM</p>	<p>API # (assigned by OCD) 30-045-08964</p> <p>5. Lease Number</p> <p>6. State Oil&amp;Gas Lease # E-1193-3</p> <p>7. Lease Name/Unit Name EPNG/Com <sup>D</sup></p> <p>8. Well No. #5</p> <p>9. Pool Name or Wildcat Blanco Mesaverde</p> <p>10. Elevation:</p>
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Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Pump Installation	

13. Describe Proposed or Completed Operations

It is intended to install a pump in the subject well according to the attached procedure.

**RECEIVED**  
MAY 25 1999  
**OIL CON. DIV.**  
BUREAU

SIGNATURE  Regulatory Administrator May 21, 1999

trc

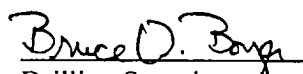
(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERKIN Title DEPUTY OIL & GAS INSPECTOR, DIST. #3 Date MAY 25 1999

**EPNG Com D #5**  
**Mesaverde Formation**  
**1550' FSL, 1500' FWL**  
**Unit-K, Section 36, T-30-N, R-8-W**  
**Latitude / Longitude: 36° 45.91188' / 107° 37.82778'**  
**DPNO: 4974501**  
**Jet Pump Installation Procedure**

1. Hold safety meeting. Comply with all NMOCD, BLM and Burlington safety and environmental regulations. Prior to moving in rig, make one-call and then verify rig anchors and dig pit.
2. MOL and RU workover rig. Obtain and record all wellhead pressures. NU relief line. Blow well down and kill with 2% KCL water if necessary. ND WH and NU BOP with stripping head. Test and record operation of BOP rams. Have wellhead and valves serviced as necessary. Test secondary seal and replace/install as necessary.
3. Mesaverde, 2-3/8", 4.7# J-55 tubing is set at **5377'**. Release donut; pick up additional joints of tubing and tag bottom. (Record depth). TOOH with tubing. PBTD should be at **±5409'**. Visually inspect tubing for corrosion and replace any bad joints. Remove any unnecessary equipment (i.e. Tbg stop, bumper spring, etc.). Check tubing for scale build up and notify Operations Engineer.
4. PU and TIH with 4-3/4" bit, bit sub and watermelon mill on 2-3/8" tubing and round trip to below perforations, cleaning out with air/mist. **NOTE: When using air/mist, minimum mist rate is 12 bph.** If scale is present, contact Operations Engineer to determine methodology for removing scale from casing and perforations.
5. Rabbit all tubing prior to TIH. TIH with a jet pump on the bottom of one joint of 2-3/8" 4.7# tubing, 1.87" seating nipple, and then remaining 2-3/8" tubing. Replace any bad joints.
6. Land tubing at **± 5377'**. **NOTE: If excessive fill is encountered, discuss this landing depth with Operations Engineer.** ND BOP and NU WH. Return well to production.

Recommended:   
Operations Engineer

Approved:  5-21-99  
Drilling Superintendent

Operations Engineer: Mike Haddenham  
Office - (326-9577)  
Home - (326-3102)  
Pager - (327-8427)

Jet Pump: Protocom  
Drew Bates  
Office - (326-3192)  
Pager - (564-1987)