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3-NMOCD 1-File

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## NEW MEXICO OIL CONSERVATION COMMISSION

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.		

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator  
Dugan Production Corp.

Address of Operator  
Box 234, Farmington, NM 87401

Location of Well  
UNIT LETTER N 1980 FEET FROM THE West LINE AND 740 FEET FROM  
South LINE, SECTION 34 TOWNSHIP 30N RANGE 15W NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
Frank W. Pyle

9. Well No.  
2

10. Field and Pool, or Wildcat  
Undesignated

15. Elevation (Show whether DF, RT, GR, etc.)  
5314' GR

12. County  
San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-9-79 Pulled rods and pump.
- 5-10-79 Pulled tbg and packer. Set Baker 4-1/2" bridge plug @ 3995'. Dowell pumped 4-1/2" plug down to 2230'. Pumped 5 bbls - plug down to 2315'. Circulated out braden head. Cemented w/250 sx class "B" w/8% gel w/1/4# flo cele per sx followed by 100 sx class "B" neat w/1/4# flo cele per sx. Displaced to 2200'.
- 5-14-79 Cleaned out well and drilled bridge plug.  
to  
5-23-79
- 5-24-79 Ran production strings as follows:

CONT'D ON BACK

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. A. Dugan TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Original Signed by A. R. Kendrick

APPROVED BY \_\_\_\_\_ TITLE SUPERVISOR DISTRICT # 3 DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

JUN 25 1979

5-24-79	seating nipple, per nipple, mud anchor, bull plug	37.36'
	140 jts tbg	<u>4387.12'</u>
	Total - 141 jts tbg	4424.48
	To RKB	<u>7.52</u>
		4432' RKB

Landed tbg, ran rods as follows:

104 - 3/4" plain rods 25' long	2600'
70 - 3/4" scraper rods 25' long	1750'
2 - 3/4" pony rods 6' long	12'
1 - 3/4" pony rod 4' long	<u>4'</u>

Total rods 4366'

Ran 2" x 1-1/2" x 10' RWAC Axelson pump. Seated pump and hung on. Left pumping overnight.