

NO. OF COPIES RECEIVED	2
DISTRIBUTION	
SANTA FE	1
FILE	1
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

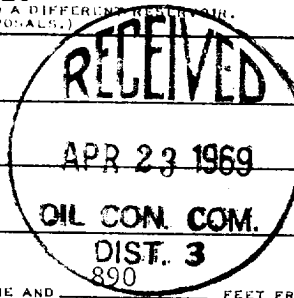
NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT ZONE OR AIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Pueblo Petroleum Corporation 3. Address of Operator P. O. Box 869, Albuquerque, New Mexico 87103 4. Location of Well UNIT LETTER I, 1800 FEET FROM THE South LINE AND 890 FEET FROM THE East LINE, SECTION 36 TOWNSHIP 30N RANGE 9W NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 5847' Ground	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Non <input type="checkbox"/> 5. State Oil & Gas Lease No. B-11479-22 7. Unit Agreement Name 8. Farm or Lease Name Delhi State Com. 9. Well No. 1 10. Field and Pool, or Willam Blanco Pictured Cliffs 12. County San Juan
---	--



Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well originally P&A December 30, 1968. Small water flow out surface pipe necessitated re-plugging.

4/14/69 Attempted to pump into Bradenhead with 1000 psi. Rate not sufficient to squeeze cement.

4/15/69 Found cement top at 500' in 4-1/2" O.D. casing. Perforated 2 holes at 470' K.B. Mixed 100 sx Class C w/1% CFR-2 and 1/4 #/sk Cello Flake at 16.1 #/gal. Pumped slurry in at slow rate. Over displace 1 bbl. Wait on cement 3 hours. Tested squeeze with 500 psi - held okay. Perforate 2 holes at 250' K.B. Had water to surface immediately. Mixed 100 sx Class C w/3% CaCl. Maintained pressure at 400 psi while mixing first 75 sx. Final pressure - 750 psi. Left cement top at 180' in 4-1/2" O.D. casing. Left casing and Bradenhead open. Well check for several months to be certain water flow is shut off.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ronald C. Walker TITLE District Engineer DATE 4/22/69

APPROVED BY Emory C. Ames TITLE Sup Dist III DATE 4-22-69

CONDITIONS OF APPROVAL, IF ANY:
Subject to Continuing Containment of
Artesian Water Flow