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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒

5. State Oil & Gas Lease No.

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL <input type="checkbox"/> WELL GAS <input checked="" type="checkbox"/> WELL OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>PAN AMERICAN PETROLEUM CORPORATION</b>	8. Farm or Lease Name <b>Elliott Gas Unit "N"</b>
3. Address of Operator <b>P. O. Box 480, Farmington, New Mexico</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>I</b> , <b>1750</b> FEET FROM THE <b>South</b> LINE AND <b>870</b> FEET FROM THE <b>East</b> LINE, SECTION <b>33</b> TOWNSHIP <b>30N</b> RANGE <b>9W</b> NMPM.	10. Field and Pool, or Wildcat <b>Basin Dakota</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>5706 (RDB)</b>	12. County <b>San Juan</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <b>Well History</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The above well was spudded March 1, 1965 and drilled to a depth of 292'. 10-3/4" casing was set at that depth with 225 sacks cement containing 2% Calcium Chloride. Cement circulated to surface. After waiting on cement tested casing with 1000 psi. Test OK. Reduced hole size to 9-7/8" and resumed drilling.

Well was drilled to a depth of 2538 and 7-5/8" casing was set at that depth with 450 sacks cement containing 6% Gel and 2 lbs medium Tuf Plug per sack followed by 150 sacks neat cement containing 2% Calcium Chloride. Cement circulated to surface. After waiting on cement casing tested with 1200 psi. Test OK. Reduced hole to 6-3/4" and resumed drilling.

Well was drilled to a total depth of 6570' and 4-1/2" casing was set at that depth with stage set at 4766'. Cemented first stage with 150 sacks cement containing 6% Gel and 2 pounds Tuf Plug per sack followed by 100 sacks neat cement. Cemented second stage with 25 sacks neat cement and 200 sacks cement with 50:50 Pozmix and 2% Gel and 1 cubic foot Strata Crete "6" per sack and 1 pound Tuf Plug per sack followed by 25 sacks neat cement. After waiting on cement tested casing with 3500 psi. Test OK.

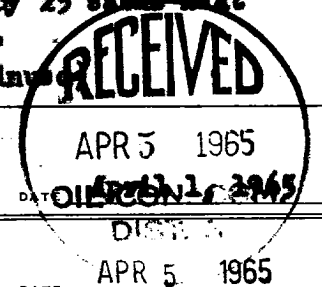
(See reverse side - continued)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Fred L. Nabors, District Engineer**

ORIGINAL SIGNED BY  
**F. H. HOLLINGSWORTH**

SIGNED \_\_\_\_\_ TITLE \_\_\_\_\_



Original Signed **Emery C. Arnold**

Supervisor Dist. # **3**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

DATE **APR 5 1965**

CONDITIONS OF APPROVAL, IF ANY:

Perforated 6602-26 with 2 shots per foot. Fracked these perforations with 40,000 gallons water containing .6% Potassium Chloride and 2 pounds R-6 per 1000 gallons and treating pressure 3150, average injection rate 49 BPM. Perforated 6702-26 with 2 shots per foot. Fracked these perforations with 30,000 gallons water treated as above and treating pressure 3300, average injection rate 49 BPM. Drilled out bridge plug. 20,000 lbs 20-40 sand and 10,000 lbs 10-20 sand. Breakdown pressure 1600, average treating pressure 3300, average injection rate 49 BPM. Drilled out bridge plug.

2" tubing landed at 6716' and well completed March 21, 1965 as Basin Dakota Field Development Well. Preliminary test 3700 MBPD.