

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR (OIL) - (GAS) ALLOWABLE**

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico, July 2, 1959  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

TEXACO Inc. State of New Mexico Well No. 1, in NE  $\frac{1}{4}$  SW  $\frac{1}{4}$ ,  
(Company or Operator) Gas Unit C (Lease)  
K Sec. 36, T. 30-N, R. 10-W, NMPM, Blanco-Mesa Verde Pool  
Unit Letter

San Juan County. Date Spudded 3-31-59 Date Drilling Completed 4-21-59  
Please indicate location: Elevation 5882' DF Total Depth 4845' PBD 4794'

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Top Oil/Gas Pay 4064' Name of Prod. Form. Mesa Verde  
PRODUCING INTERVAL - 4064' to 4082', 4104' to 4114', 4124' to  
4160', 4650' to 4710', 4724' to 4748' and  
Perforations 4754' to 4774'  
Open Hole -- Depth 4845' Casing Shoe 4700' Depth 4700' Tubing

OIL WELL TEST -  
Natural Prod. Test: -- bbls. oil, -- bbls water in -- hrs, -- min. Size --  
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): -- bbls. oil, -- bbls water in -- hrs, -- min. Size --

GAS WELL TEST -  
Natural Prod. Test: -- MCF/Day; Hours flowed -- Choke Size --

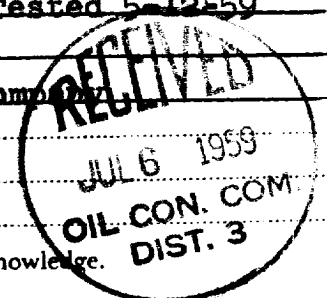
**Tubing, Casing and Cementing Record**

Size	Feet	Sax
9-5/8	270	260
7	2562	400
4-1/2	4845	400
2-3/8	4700	--

Method of Testing (pitot, back pressure, etc.): --  
Test After Acid or Fracture Treatment: 4747 MCF/Day; Hours flowed 3  
Choke Size 3/4" Method of Testing: Back Pressure Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and  
sand): 50,000 gallons water and 50,000 pounds sand  
Casing 645# Tubing 277# Date first new Gas Tested 5-12-59  
Press. 645# Press. 277# oil run to tanks  
Oil Transporter --  
Gas Transporter El Paso Natural Gas Company

Remarks:



I hereby certify that the information given above is true and complete to the best of my knowledge.  
Approved JUL 6 1959, 19 TEXACO Inc.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold  
Title Supervisor Dist. # 3

By: C.H. McCall  
(Signature)  
Title Ass't. District Superintendent  
Send Communications regarding well to:  
Name TEXACO Inc.  
Address Box 817, Farmington, N. M.

<b>OIL CONSERVATION COMMISSION</b>		
<b>AZTEC DISTRICT OFFICE</b>		
No. Copies Received <u>4</u>		
<b>DISTRIBUTION</b>		
	<b>NO. FURNISHED</b>	
Operator	<u>1</u>	
Santa Fe	<u>1</u>	
Proration Office	<u>1</u>	
State Land Office		
U. S. G. S.		
Transporter		
File	<u>1</u>	<u>1</u>