

Form 9-331
(May 1963)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. <i>NM 0206995</i>
2. NAME OF OPERATOR <i>McCulloch Oil Corporation of California</i>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <i>Box 234, Farmington, N.M.</i>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <i>890' FSL + 990' FEL Sec 35 T30N R14W</i>	8. FARM OR LEASE NAME <i>Aztec</i>
14. PERMIT NO.	9. WELL NO. <i>2</i>
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>5527 KB</i>	10. FIELD AND POOL, OR WILDCAT
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <i>35 T30N R14W</i>
	12. COUNTY OR PARISH <i>San Juan</i>
	13. STATE <i>N.M.</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 7/22/65: Rigged up unit & pumped 22 bbls water down tubing to make sure tubing not plugged prior to running choke. At 22 bbls got circulation out casing. Returns were salty water. Pulled tubing. Junk basket went to 5745' (top perforis) before stopping. Ran casing inspection log, showed corrosion on casing opposite Mesaverde formation.
- 7/23/65: Set Baker Model MC Cast Iron top drillable bridge plug at 5720'. Ran Baker retrievable packer on tubing & set @ 3272'. Tested casing & bridge plug below packer w/2100#, held 10" OK. Tested above packer & pumped in at rate of 2 bbls/min. @ 800 psi. Located hole in casing between 3069' & 3097'. Set packer @ 2806' & squeezed hole w/150 ccs Class "C" Cement. Minimum squeeze pressure 250 psi; maximum & final squeeze pressure 1600 psi. Held pressure 3 hours. Squeezed off Fruitland gas through bradenhead valve w/100 sacks Class "C" Cement.
- 7/24-31/65: Went in hole w/3 7/8" bit & drilled cement from 2910' to 3030'. Blew out water with gas down to bridge plug @ 5720'. Drilled bridge plug @ 5720'.
- 8/11-10/1/65: Jetting salt water from well using purchased gas. Well dead.
- 10/10/65: Treated well w/500 gallons alcohol-soap. Shut-in one day. Blew well to atmosphere one day. S-I one day. S-I pressure 700#. Blew well one day. S-I one day. S-I - 900#. Started flowing to line @ 25 MCFPD. Blew to atmosphere & turned back into line.
- 11/15/65: Re-treated well w/500 gallons alcohol-soap solution. Well produced 35-90 MCF after treatment.
- 1/17/66: Pulled tubing and ran packer to 5653'.
- 3/1/66: Well now producing average of 40 MCFPD.

18. I hereby certify that the foregoing is true and correct

SIGNED *J. H. Morgan*

TITLE *Agent*

DATE *8-29-66*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

RECEIVED

AUG 30 1966

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.