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	DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMISSION	
	SANTA FE		CONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-11
	FILE 1	KE <b>G</b> 0E31	AND	Effective 1-1-65
	U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATU	RAL GAS
	LAND OFFICE			
	TRANSPORTER OIL / GAS /			
	OPERATOR /			/ Table 1 / min /
I.	PRORATION OFFICE			
	Operator			
	Ladd Petrol	eum Corporation		OIL CON. CCM
	Reason(s) for filing (Check proper box)	Club Bldg., Denver, Col	orado 80202 Other (Please explai	n)
	New Well	Change in Transporter of:		
	Recompletion	OII Dry G	as	
	Change in Ownership X	Casinghead Gas Conde	insate	
	If change of ownership give name and address of previous owner	McCulloch 011 Corporati	on, 924 Vaughn Bldg.	, Midland, Texas 79701
II.	DESCRIPTION OF WELL AND			
	Lease Name	Well No. Pool Name, Including F		f Lease No.
	Location Aztec	2 Basin Dakot	State,	Federal NM 029699
	Unit Letter P; 890	Feet From The South Li	ne and990 Feet	From The <b>Rast</b>
	Line of Section 35 Tov	waship 30 N Range	14 W , NMPM,	San Juan County
III.	DESIGNATION OF TRANSPORT			h approved copy of this form is to be sent)
	Inland Corporation  P.O. Box 1528 Farmington New Moxico 87401  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved topy of this form is to be sent)			
		<del></del>		
	El Paso Natural Gas Com	Unit Sec. Twp. Rge.	Box 1161 Farmingt is gas actually connected?	On New Mexico
	If well produces oil or liquids, give location of tanks.	P 35 30N 14W		12/24/60
<b></b> ,	If this production is commingled wit	<del>-</del>		
1 V .	COMPLETION DATA  Designate Type of Completic	on - (X)	New Well Workover Dee	pen Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
			······································	
			D CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			<del></del>	
			1	
V.	TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method Flow, pump	, gas lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water - Bbis.	Gas-MCF
	GAS WELL	I anoth of Tart	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length of Test	BDIG. CORRELEGIES MMCF	Gravity or Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
			APPROVED FEB 1-0 1970	

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Vice President

2/5/70

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Original Signed by Emery C. Arnold SUPERVISOR DIST, #3

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply