

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

NM 0206995

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR		Comm. Agreement 7309
3. ADDRESS OF OPERATOR		8. FARM OR LEASE NAME
Ladd Petroleum Corporation		Aztec
3. ADDRESS OF OPERATOR		9. WELL NO.
830 Denver Club Building, Denver, Colorado 80202		2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OR WILDCAT
890' FSL & 990' FEL-Sec 35-T30N-R14W-NMPM		Basin (Dakota)
14. PERMIT NO.		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
15. ELEVATIONS (Show whether DF, RT, GR, etc.)		35-30N-14W-NMPM
5527 DF		12. COUNTY OR PARISH
		San Juan
		13. STATE
		New Mexico

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

Commingled

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1 - Set 25 sx cement plug across perforation from 5748' to 5772' in 4 1/2" csg.
- 2 - Set permanent bridge plug @ 1250'.
- 3 - Perforate @ 1180' w/4 jt shots, squeeze w/150 sxs. cement.
- 4 - Perforate Fruitland Fm. @ 1050', squeeze w/100 sxs. cement.
- 5 - Drill out cement.
- 6 - Perforate Pictured Cliffs from 1140'-50' and Fruitland Fm. from 1045' - 55' w/4 jets/ft.
- 7 - Set retrievable Bridge - Plug @ 1200'.
- 8 - Run 2 3/8" Tbg. on retrievable Packer and set Packer @ 1100'.
- 9 - Run production tests on each zone separately. If either zone produces at low rate frac that zone w/10000\* sand in gelled water.
- 10 - Run production tests on each zone separately.
- 11 - Kill well, pull retrievable B-P, Pkr & Tbg.
- 12 - Run Tbg. open ended to 1125', swab both zones in (commingled) and connect to sales line.

Presently have approval to P&amp;A well from U.S.G.S.

18. I hereby certify that the foregoing is true and correct

SIGNED

Michael R. Simon

TITLE Mgr. Production Records

DATE 11/3/74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: