Form C-103 **Revised 1-1-89** 

Line

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State of New Mexico Submit 3 copies to Appropriate District Office Energy, Minerals and Natural Resources Department OIL CONSERVATION DIVISION DISTRICT I WELL API NO. P.O. Box 1980, Hobbs, NM 88240 3004508976 2040 S. Pacheco DISTRICT II Santa Fe, New Mexico 87505-6429 5. Indicate Type of Lease STATE [X] P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III 6. State Oil / Gas Lease No. E-5316 & E-3149 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI **NEW MEXICO COM J** (FORM C-101) FOR SUCH PROPOSALS. OIL GAS 1. Type of Well: WELL WELL **OTHER** 8. Well No. Name of Operator FOUR STAR OIL AND GAS COMPANY 9 Pool Name or Wildcat 3. Address of Operator NM 87401 3300 N. Butler Ave., Suite 100 Farmington AZTEC PICTURED CLIFFS (GAS) 4 Well Location 1600 Feet From The SOUTH Line and 1190 Feet From The EAST SAN JUAN COUNTY Township T30N Range R10W \_NMPM Section 32 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 6045' DF Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPERATION CHANGE PLANS **TEMPORARILY ABANDON**  $\boxtimes$ CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

FOUR STAR OIL & GAS CO. PROPOSES TO TEMPORARILY ABANDON THE SUBJECT WELL IN ORDER TO PROVIDE MORE TIME TO RESOLVE LAND ISSUES INVOLVED WITH RECOMPLETING IN THE MESAVERDE FORMATION. REFER TO THE ATTACHED WELLBORE DIAGRAMS. THE FOLLOWING PROCEDURE WILL BE FOLLOWED:

- 1. NOTIFY THE NMOCD-AZTEC DISTRICT OFFICE 24 HOURS PRIOR TO RIG UP ON WELL. TEST ANCHORS AND REPLACE AS NECESSESSARY. CHECK BRADENHEAD FOR FLOW/PRESSURE.
- 2. MIRU WELL SERVICE. KILL WELL WITH PRODUCED WATER IF NECESSARY. NDWH. NUBOP. PULL 2-3/8", 4.7#, J-55, CS HYRIL SET AT 2502' (84 JTS).
- 3. RIH WITH CIBP ON TUBING. SET CIBP AT 2412'. FILL UP CASING WITH PRODUCED WATER, PRESSURE TEST CASING TO 500 PSI. PRESSURE MUST NOT DROP OVER 10% IN THIRTY(30) MINUTES. IF CASING DOES NOT PASS PRESSURE TEST, USE PACKER TO ISOLATE LEAK. EVALUATE FOR REPAIR. POOH WITH TUBING AND LAY DOWN.
- 4. NDBOP. NUWH. RIG DOWN AND MOVE OFF.
- 5. FILE SUBSEQUENT SUNDRY WITH NMOCD.

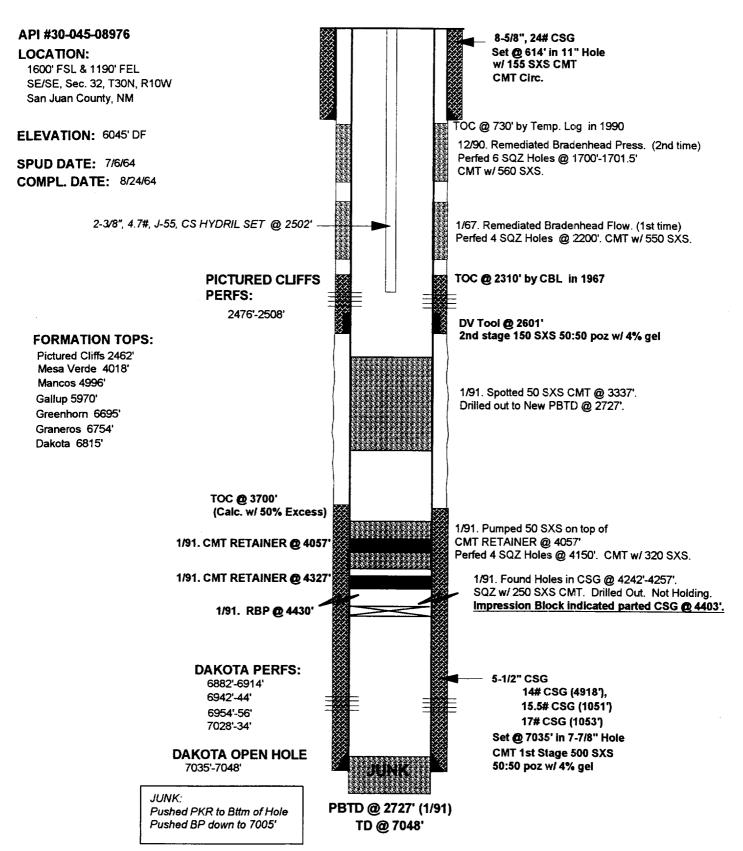
OIL CON. DIV. DIST, 3 I hereby certify that the inform TITLE Operating Unit Manager DATE 7/17/97 SIGNATURE (505) 325-4397 Telephone No. Al Davis TYPE OR PRINT NAME

(This space for State Use APPROVED

TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3



## NEW MEXICO COM 'J' No. 1 Current Completion





## NEW MEXICO COM 'J' No. 1 Temporarily Abandoned Condition

## API #30-045-08976 8-5/8", 24# CSG Set @ 614' in 11" Hole LOCATION: w/ 155 SXS CMT 1600' FSL & 1190' FEL CMT Circ. SE/SE, Sec. 32, T30N, R10W San Juan County, NM TOC @ 730' by Temp. Log in 1990 **ELEVATION: 6045' DF** 12/90. Remediated Bradenhead Press. (2nd time) Perfed 6 SQZ Holes @ 1700'-1701.5' **SPUD DATE: 7/6/64** CMT w/ 560 SXS. **COMPL. DATE: 8/24/64** 1/67. Remediated Bradenhead Flow. (1st time) Perfed 4 SQZ Holes @ 2200'. CMT w/ 550 SXS. CIBP Set @ 2412' TOC @ 2310' by CBL in 1967 PICTURED CLIFFS PERFS: 2476'-2508' DV Tool @ 2601' 2nd stage 150 SXS 50:50 poz w/ 4% gel **FORMATION TOPS:** Pictured Cliffs 2462' Mesa Verde 4018' Mancos 4996' 1/91. Spotted 50 SXS CMT @ 3337'. Gallup 5970' Drilled out to New PBTD @ 2727'. Greenhorn 6695' Graneros 6754' Dakota 6815' TOC @ 3700' (Calc. w/ 50% Excess) 1/91. Pumped 50 SXS on top of CMT RETAINER @ 4057' 1/91. CMT RETAINER @ 4057' Perfed 4 SQZ Holes @ 4150'. CMT w/ 320 SXS. 1/91. CMT RETAINER @ 4327 1/91. Found Holes in CSG @ 4242'-4257'. SQZ w/ 250 SXS CMT. Drilled Out. Not Holding. Impression Block indicated parted CSG @ 4403'. 1/91. RBP @ 4430' **DAKOTA PERFS:** 5-1/2" CSG 6882'-6914' 14# CSG (4918"), 6942'-44' 15.5# CSG (1051') 6954'-56' 17# CSG (1053') 7028'-34' Set @ 7035' in 7-7/8" Hole CMT 1st Stage 500 SXS **DAKOTA OPEN HOLE** 50:50 poz w/ 4% gel 7035'-7048' PBTD @ 2727' (1/91) Pushed PKR to Bttm of Hole

TD @ 7048'

Pushed BP down to 7005'