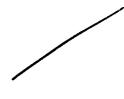
# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RECEIVED 8LM



Sundry Notices and Reports on W	leditaces in pig	2:11
	20.051 10 14	5. Lease Number
	070 FARMINGTO	
1. Type of Well GAS	0.0 (19 33411 (2)	6. If Indian, All. or Tribe Name
		7. Unit Agreement Name
2. Name of Operator		
MERIDIAN ©IL		O Wall Name & Number
3. Address & Phone No. of Operator		8. Well Name & Number Federal F #1
PO Box 4289, Farmington, NM 87499 (505) 326-970	00	9. API Well No.
de la		30-045-08977 10. Field and Pool
<ol> <li>Location of Well, Footage, Sec., T, R, M</li> <li>1565'FSL, 1795'FEL, Sec.33, T-30-N, R-11-W, NMPM</li> </ol>		Basin Dakota
J		11. County and State San Juan Co, NM
12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOT	ICE, REPORT, O	THER DATA
Type of Submission Type of		
_X_ Notice of Intent Abandonment	Change of	
Subsequent Report Plugging Back	New Const	ine Fracturing
Casing Repair	Water Shu	ıt off
Final Abandonment Altering Casino X Other - Water:	g Conversionship	on to Injection
13. Describe Proposed or Completed Operations		•
It is intended to set a cast iron bridge plug subject well according to the attached Verbal approval to set bridge plug was 9-9-96.	l procedure and	wellbore diagram.
		PECETVE) SEP 1 6 1896
		SEP 1 6 1896  O[[] GON DIV
	٠.	Non-section to the property of the
14. I hereby certify that the foregoing is true a	nd correct.	
Signed Signed (KM2) Title Regula	tory Administr	ator Date 9/10/96
(This space for Federal or State Office use) APPROVED BY Title	Dat	· APPROVED
APPROVED BYTitle CONDITION OF APPROVAL, if any:	Dat	APPHUVED

SEP 1 1 1996
/S/ Duane W. Spencer
DISTRICT MANAGER

# Workover Procedure - Set CIBP to Shut Off Water

# Federal F No. 1 Dakota - DPNO 50816A Section 33, Unit J, T30N R11W San Juan County, NM

- 1. MIRU PU. ND Wellhead, NU BOP. Strap out of hole with 2 3/8" production tubing.
- 2. Pick up 4 1/2" 10.5# casing scraper on production tubing and RIH to 6,715' DF (10' from GL to DF). This will require an additional 10' tubing sub. POOH with tubing and scraper.
- 3. Pick up mechanically set 4 1/2" 10.5# CIBP and RIH on production tubing to 6,700' (DF). Set CIBP at approximately 6,700' (DF). POOH with tubing and setting tool.
- 4. RIH with SN and production tubing to approximately 6,647' (remove 2 joints from original string). ND BOP, NU Wellhead. Swab well in. RDMO PU.

Production Engineer: Kevin Midkiff

Phone: 326-9807 Pager: 564-1653

Production Foreman: Johnny Ellis

Phone: 326-9822 Pager: 327-8144

### FEDERAL F #1

**CURRENT - 9/9/96** 

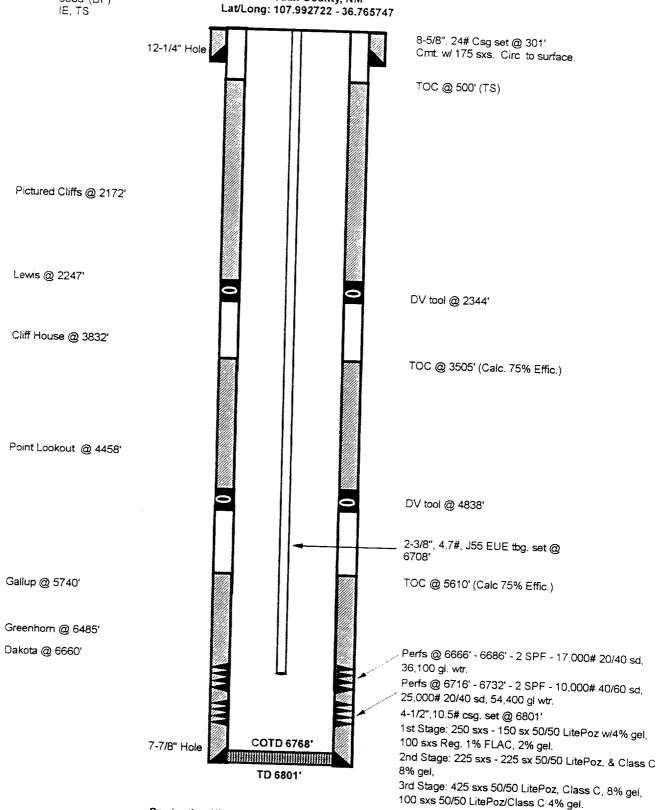
Basin Dakota **DPNO: 50816A** 

Spud: 7/4/64 Completed: 7/24/64 Cleanout/Tbg. Rep. 8/95 Elevation:

5893' (GR) 5903' (DF)

Logs:

1565' FSL, 1795' FEL Unit J, Sec. 33, T-30-N, R-11-W San Juan County, NM



#### Initial Potential:

Initial AOF: 2929 Mcf/d 8/6/64 1832 Psig Initial SICP: 7/24/64 Last Avail SICP 725 Psig 11/30/92

Production History: Gas Cumulative Prod.: Prod. as of 7/96:

1.7 Bcf 26 Mcf/d <u>Oil</u> 10.1 Mbo 0 bo

Ownership: GWI: 60.937500%

NRI: 47.783206% SJBT: 0.0%

Pipeline: **EPNG** 

## FEDERAL F #1

#### **PROPOSED**

Basin Dakota **DPNO: 50816A** 

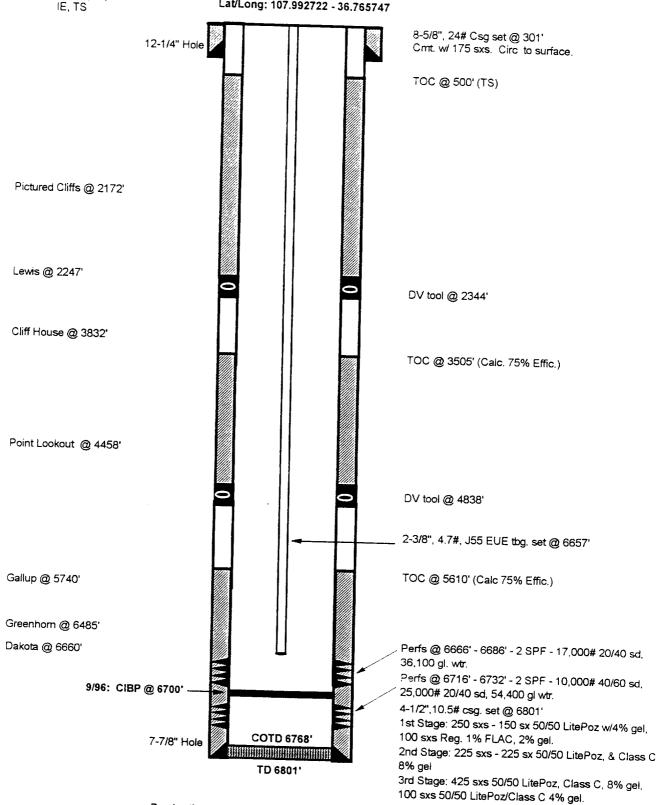
Spud: Completed: Cleanout/Tbg. Rep. Elevation:

Logs:

7/4/64 7/24/64 8/95

5893' (GR) 5903' (DF)

1565' FSL, 1795' FEL Unit J, Sec. 33, T-30-N, R-11-W San Juan County, NM Lat/Long: 107.992722 - 36.765747



#### Initial Potential:

Initial AOF: 2929 Mcf/d 8/6/64 Initial SICP: 1832 Psig 7/24/64 Last Avail SICP 725 Psig 11/30/92 Production History: Gas Cumulative Prod.:

Prod. as of 7/96:

1.7 Bcf 26 Mcf/d 10.1 Mbo 0 bo

Ownership: GWI: 60.937500%

Pipeline: **EPNG** 

NRI: 47.783206% SJBT: 0.0%