

NEW MEXICO OIL CONSERVATION COMMISSION
INITIAL POTENTIAL TEST-DATA SHEET

FORM C-122-B

This form must be used for reporting all pitot tube tests made in the State. It is particularly important that it be used for reporting Initial Potential Tests in the San Juan Basin as prescribed by Order No. R-333 and by the New Mexico Oil Conservation Commission Manual of Tables and Procedure for Initial Potential (Pitot Tube) Tests.

POOL AZTEC FORMATION PICTURED CLIFFS
COUNTY SAN JUAN DATE WELL TESTED 7-12-55

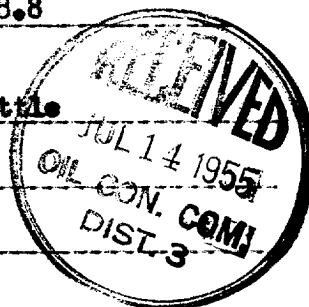
OPERATOR S.U.G. LEASE SANCHEZ WELL NO. 2
1/4 SECTION: SE UNIT LETTER J SEC. 34 TWP. 30N RGE. 10W
CASING: 1.575 " O.D. SET AT 2460 TUBING 1 " WT. 1.7 SET AT 2502
PAY ZONE: FROM 2460 TO 2557 GAS GRAVITY: MEAS. _____ EST. .660
TESTED THROUGH: CASING X TUBING _____
TEST NIPPLE 2" I.D. TYPE OF GAUGE USED ☐ (Spring) ☒ (Monometer)

OBSERVED DATA

*SHUT IN PRESSURE: CASING 661 TUBING: 660 S. I. PERIOD 16 days
TIME WELL OPENED: 1:30 P.M. TIME WELL GAUGED: 4:30 P.M.
IMPACT PRESSURE: 6" Hg
VOLUME (Table I) 1065.2 (a)
MULTIPLIER FOR PIPE OR CASING (Table II) 1.068 (b)
MULTIPLIER FOR FLOWING TEMP. (Table III) . .60° 1.000 (c)
MULTIPLIER FOR SP. GRAVITY (Table IV)9924 (d)
AVE. BAROMETER PRESSURE AT WELLHEAD (Table V) 11.8 psia
MULTIPLIER FOR BAROMETRIC PRESSURE (Table VI)991 (e)
INITIAL POTENTIAL, MCF/24 Hrs. (a) x (b) x (c) x (d) x (e) = 1118.8

WITNESSED BY: Dusty Wilson
COMPANY: S.U.G.
TITLE: _____

TESTED BY: Jack Little
COMPANY: S.U.G.
TITLE: _____



* Tubing pressure at end of 3 hr . . . Less than 50%.

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