

## **NEW MEXICO OIL CONSERVATION COMMISSION** Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	Natura	Cas Com	mny		Martin	Pool Unit	
							11₩, NMPM.
							County.
							line
							19.53
J		•	•		•		19.4.4
	_	_					
							be kept confidential until
					THE 114	tormation given is to	be kept confidential until
			0.7	T GANDO OD 77	02000		
	200	2		L SANDS OR Z			•
				-			
No. 3, Irom	••••••	tc	0	INO. 6	, irom	to	
			IMPOI	RTANT WATER	SANDS	_	
			elevation to which			(1)	CIVEN
No. 1. from.			**			feet AV	TIVELL
•						// (211	TIAFO
No. 2, from		·	to			feet. KLI	1 5 1553
No. 2, from			toto			feet. KLI	1 5 1553 CON COM.
No. 2, from			to			feet. KLI	COM. COM.
No. 2, from			toto			feet. KLI	1 5 1953 CON. COM. DIST. 3
No. 2, from No. 3, from No. 4, from	WEIG	HT NEW (	tototo	CASING RECOI	RD CUT AND	feet. JUL	CON. COM.
No. 2, from No. 3, from No. 4, from	WEIG PER FO	HT NEW (	tototo	CASING RECO	R.D	feet. KLI	CON. COM. DIST. 3
No. 2, from No. 3, from No. 4, from  SIZE 3-5/8	WEIG	HT NEW (	tototo	CASING RECOI	RD CUT AND	feet. JUL	CON. COM.
No. 2, from No. 3, from No. 4, from	WEIGI PER FO	HT NEW CUSEI New New	or AMOUNT	CASING RECOI	RD CUT AND	feet. JUL	CON. COM. DIST. 3 PURPOSE Surface
No. 2, from No. 3, from No. 4, from  SIZE 3-5/8	WEIGH PER PO	HT NEW CUSEI New New	or AMOUNT 120 2084	CASING RECOI	RD CUT AND	feet. JUL	PURPOSE Surface Production Cas
No. 2, from No. 3, from No. 4, from  SIZE 3-5/8	WEIGH PER PO	HT NEW CUSEI New New	toto	CASING RECOI	CUT AND PULLED FROM	feet. JUL	PURPOSE Surface Production Cas
No. 2, from No. 3, from No. 4, from  SIZE	WEIGH PER PO	HT NEW CUSEI New New	toto	CASING RECOI	CUT AND PULLED FROM	feet. JUL	PURPOSE Surface Production Cas
No. 2, from No. 3, from No. 4, from  SIZE 3-5/8 5-1/2  SIZE OF HOLE	WEIG PER FO 25, 4 15, 5 1, 68	New	D AMOUNT 120 2084 2141  MUDDING NO. SACKS OF CEMENT	CASING RECOING SHOE  AFRICE HOWCO  AND CEMENT	CUT AND PULLED FROM	feet. JUL. feet. OIL.	PURPOSE  Surface  Production Cas  Production Tub
No. 2, from No. 3, from No. 4, from  SIZE 9-5/8 5-1/2	WEIG PER FO 25, 4 15, 5 1, 68 SIZE OF CASING 9-5/8	New ONEW ONEW New New New New	toto	CASING RECOI	CUT AND PULLED FROM  ING RECORD	feet. JUL. feet. OIL.	PURPOSE  Surface  Production Cas  Production Tub

## RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools	were use	d from	• feet to	2094	feet, and	i from		feet to	feet.
Cable tools	were used	from 20	94feet to	2154	feet, and	l from	•	feet to	feet.
				PRODU	CTION				
Put to Prod	ucing			19	•				
	_		during the first 24 hours w			hom	mla of liqu	aid of which	% was
OIL WELL									
	was o	oil;	% was emuls	on;		% water	; and	% wa	s sediment. A.P.I.
	Gravi	ity		***************************************					
GAS WELI	L: The	production	during the first 24 hours w	as 1,62	0 <sub>M</sub>	I.C.F. plu	us	••••	barrels of
			bon. Shut in Pressure.646						
	_								
Length of	Time Shu	t in	Seven Days	••••••••••					
PLEAS	SE INDI	CATE BE	LOW FORMATION TO	es (in con	FORMANC	E WITH	I GEOGR	APHICAL SECTION	N OF STATE):
			Southeastern New Mexic	<b>20</b>				Northwestern Ne	746
•				vonian			т.	Ojo Alamo Kirtland	
				urian				Farmington	
	•			ontoya npson			т	Pictured Cliffs	2092
				:Kee				Menefee	
				enburger				Point Lookout	
				. Wash				Mancos	•
				anite	·····	••••••	Т.	Dakota	
							<b>T.</b>	Morrison	
T. Drinka	rd		T	·			т.	Penn Fruitland	1808
T. Tubbs.				<del></del>					
						-			
			_		-				
T. Miss		••••		ORMATIC					
		EL:-l	. •				Thickness	· · · · · · · · · · · · · · · · · · ·	
From	To	Thickness in Feet	Formation		From	То	in Feet	Form	ation
0	265	265	Tan coarse-gr	L 58. W	thin sh	ale bi	reaks.		
265	492	227	Varieg. shales	w/thin	. bre	ks.			,
492	745	253	Tan to gry. co					gry. shales	
745	905	160	Ojo Alamo Sa. Kirtland Fm .	White C	TOO-	TR.	13 m/s	abt are fi	DO-STR. SS.
905	1808	903	Fruitland Fm.	Gry. st	a b	les.	ratters	i coala & gry	tight, fin
1808	2092	184	gra. ss.	Gry. C	1				
2092	2154	62	Pictured Cliffs	Fm. G	ay. fir	e-gri	, tigi	t, varicolore	d soft ss.
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a	complete and correct record of the well and all work done on it so far
as can be determined from available records.	July 13, 1953

Company or Operator El Paso Natural Gas Company	Box 997, Farmington, New Mexico
$\sim$ $\sim$ $\sim$ $\sim$	Petroleum Engineer
Name / / COT	Position or Title