



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

2040 S. PACHECO SANTA FE, NEW MEXICO 87505 (505) 827-7131

August 16, 1995

RECEIVED

OIL CON, DIV.

P.O. Box 4289 Farmington, New Mexico 87499-4289

Attention: Peggy Bradfield

Administrative Order NSL-3564

Dear Ms. Bradfield:

Meridian Oil, Inc.

Reference is made to your application dated June 26, 1995 for a non-standard Basin-Fruitland coal gas well location for your existing Martin Well No. 2 (API No. 30-045-08980) which was drilled in 1953 and completed in the Aztec Pictured Cliffs Pool at a standard gas well location 1650 feet from the South and East lines (Unit J) of Section 34, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico.

It is my understanding that the Pictured Cliffs zone will be properly plugged back and said well will be recompleted to the Basin-Fruitland Coal (Gas) Pool, which pursuant to the "Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool", as promulgated by Division Order No. R-8768, as amended, is unorthodox. Further, Lots 9 through 13, the SE/4 SW/4, and the W/2 SE/4 (S/2 equivalent) of said Section 34 shall be dedicated to the well forming a standard 321.87-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of said Order No. R-8768, as amended, the above-described unorthodox coal gas well location is hereby approved.

Sincerely.

William J. LeMay

Director

WJL/MES/kv

cc: Oil Conservation Division - Aztec

~

Ernie Busch

From: To:

Ernie Busch

Subject:

Mike Stogner

Date:

MERIDIAN MARTIN #2 (NSL) Monday, June 26, 1995 7:53AM

ine.

Priority:

High

MARTIN #2

1650' FSL; 1650' FEL

J-34-30N-11W

RECOMMEND: APPROVAL

District I

P.O. Box 1980, Hobbs, NM 88241-1980

District II

P.O. Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos, Aztec, NM 84710

Energy, Minerals & Natural Resources Department State of New Mexico

OIL CONSERVATION DIVISION

P.O. Box 2088

OPERATOR'S MONTHLY REPORT Santa Fe, NM 87504-2088

> Instructions on Reverse Side Revised October 17,1993 Amended Report

Form C-115 First Page

2 Operator: BILLCO ENERGY										3 OGRID:	002369			4 Month/Year		May-94
5 Address: P.O. BOX 1258, FARMINGTON, NM 87499	RMI	GTON, NI	W 87499		i									6 Page 1 of		2
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I hereby certify that the information contained in this report is true and complete to the best of my knowledge.

Date 01/13/95

Phone Number (505) - 327 - 6176

JIM JOSLIN, PRODUCTION ACCOUNTING
Printed Name & Title

MERIDIAN OIL

June 23, 1995

Federal Express

Mr. Michael Stogner
New Mexico Oil Conservation Division
2040 South Pacheco Street
Santa Fe, New Mexico 87505



Re:

Martin #2

1650'FSL, 1650'FEL Section 34, T-30-N, R-11-W, San Juan County, NM

API #30-045-08980

Dear Mr. Stogner:

This is a request for administrative approval for a non-standard gas well location in the Basin Fruitland Coal Pool.

Meridian Oil Inc. intends to recomplete the Martin #2 in the Basin Fruitland Coal pool and temporarily abandon the Pictured Cliffs zone. This location is considered off-pattern for Fruitland Coal. To comply with the New Mexico Oil Conservation Division rules, Meridian is submitting the following for your approval of this non-standard location:

- 1. C-102 plat showing location of the well;
- 2. Plat showing offset owners/operators;
- 3. Affidavit of notification of offset owners/operators;

radpued

4. Copy of Well Completion Log for original completion.

A copy of this application is being submitted to all offset owners/operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Sincerely yours,

Peggy Bradfield

Regulatory/Compliance Representative

WAIVER

	hereby waives objection to Meridian Oil Inc.'s application for non-
stanc	ard location for the Martin #2 as proposed above.
By: _	Date:
xc:	see attached offset operators/owners affidavit

District I PO Bax 1980, Hubbs, NM 88241-1980 PO Drawer DD. Artenia. NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec. NM 87410

PO Box 2088, Santa Fe, NM 87504-2088

District IV

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-10 Revised February 21, 199 instructions on bac Submit to Appropriate District Offic

State Lease - 4 Copie Fee Lease - 3 Copic

AMENDED REPOR

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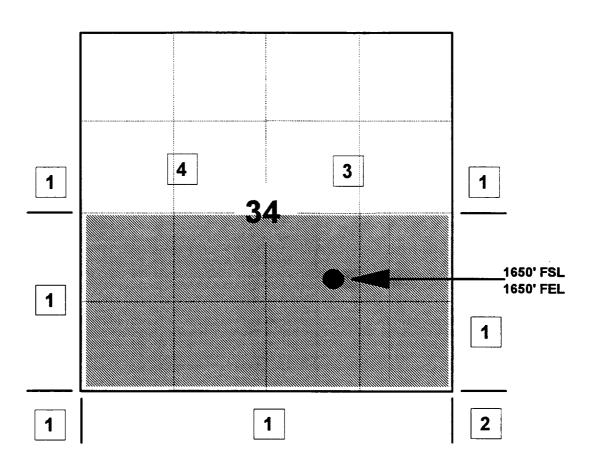
MERIDIAN OIL INC

MARTIN #2

OFFSET OPERATOR \ OWNER PLAT

Off Pattern Fruitland Coal Well

Township 30 North, Range 11 West



1) Meridian Oil Inc 2) Meridian Oil Inc 8. Petroleum Distributors PO Box 1157, Littleton, CO 80120 3) Conoco, Inc. 10 Desta Drive, Suite 100W, Midland, TX 79705 4) Orville Slaughter 710 E. 20th, Farmington, New Mexico 87401

Re:

Martin #2

1650'FSL, 1650'FEL Section 34, T-30-N, R-11-W, San Juan County, NM

API #30-045-08980

I hereby certify that the following offset owners/operators have been notified by certified mail of our application for administrative approval for non-standard well location of the above well.

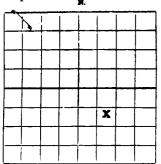
Conoco 10 Desta Drive, Suite 100W Midland, TX 79705-4500

Orville Slaughter 710 East 20th Farmington, NM 87401

Petroleum Distributors PO Box 1157 Littleton, CO 80120

Reggy Bradfield

Regulatory/Compliance Representative



NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

	Natura	l Gas Com	pasy	**************	*******************	Martin Pool	Unit
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5/8	25. 4	New New	120 2084 2141	KIND OF SHOE	CUT AND PULLED FROM	FERFORATIONS	
·5/8 ·1/2	25. 4	New New	120 2084 2141	ATENCO HOWCO	CUT AND PULLED FROM	PERFORATIONS MUD RAVITY	Surface Production Cas Production Tub
5/8 1/2 BIZE OF HOLE	25. 4 15. 1	New 5 New 58 New WHERE	D AMOUNT 120 2084 2141 MUDDING NO. SACES OF CEMENT	APECO HOWCO	CUT AND PULLED FROM	MUD	Surface Production Cas
SIZE OF HOLE	25.4 15.4 1.0	New New New New New New	D AMOUNT 120 2084 2141 MUDDING NO. SACES	ATENCO HOWCO AND CEMENT METHOD USED	CUT AND PULLED FROM	MUD	Surface Production Cas Production Tub
SIZE OF HOLE	25.4 15.1 1.0 SIZE OF CASING 9-5/8	New New New New New New New	D AMOUNT 120 2084 2141 MUDDING NO. SACES OF CEMENT 100	ATENCO HOWCO AND CEMENT METHOD USED Circulated	CUT AND PULLED FROM	MUD	Surface Production Cas Production Tub
SIZE OF HOLE	25.4 15.1 1.0 SIZE OF CASING 9-5/8	New New New New New New New	MUDDING No. 8ACES OF CEMENT 100 150	AFMCO HOWCO AND CEMENT METHOD USED Circulated Single Stag	CUT AND PULLED FROM ING RECORD	MUD	Surface Production Cas Production Tub
5/8 -1/2 size of HoLE 2-1/4	25.4 15.1 1.0 SIZE OF CASING 9-5/8	New 5 New 58 New	MUDDING NO. SACES OF CEMENT 100 150 RECORD OF	ATMCO ATMCO HOWCO AND CEMENT METHOD USED Circulated Single Stag	CUT AND PULLED FROM ING RECORD	MUD RAVITY	Surface Production Cas Production Tub
5/8 1/2 812E OF HOLE 1-1/4	25.4 15.1 1.0 SIZE OF CASING 9-5/8 5-1/2	New 5 New 58 New	MUDDING NO. SACES OF CEMENT 100 150 RECORD OF	ATMCO ATMCO HOWCO AND CEMENT METHOD USED Circulated Single Stag	CUT AND PULLED FROM ING RECORD CO LIND STIMULAT S. used, interval	MUD RAVITY	Surface Production Cas Production Tub
= 5/8 -1/2 = 1/2 = 1/4 -7/8	25.4 15.1 1.0 SIZE OF CASING 9-5/8 5-1/2	New 5 New 58 New	MUDDING NO. SACES OF CEMENT 100 150 RECORD OF	ATMCO ATMCO HOWCO AND CEMENT METHOD USED Circulated Single Stag	CUT AND PULLED FROM ING RECORD CO LIND STIMULAT S. used, interval	MUD RAVITY	Surface Production Cas Production Tub
5/8 1/2 1/2 SIZE OF HOLE 3-1/4	25.4 15.1 1.0 SIZE OF CASING 9-5/8 5-1/2	New 5 New 58 New	MUDDING NO. SACES OF CEMENT 100 150 RECORD OF	ATMCO ATMCO HOWCO AND CEMENT METHOD USED Circulated Single Stag	CUT AND PULLED FROM ING RECORD CO LIND STIMULAT S. used, interval	MUD RAVITY	Surface Production Cas Production Tub
= 5/8 -1/2 = 1/2 = 1/4 -7/8	25.4 15.1 1.0 SIZE OF CASING 9-5/8 5-1/2	New 5 New 58 New	MUDDING NO. SACES OF CEMENT 100 150 RECORD OF	ATMCO ATMCO HOWCO AND CEMENT METHOD USED Circulated Single Stag	CUT AND PULLED FROM ING RECORD CO LIND STIMULAT S. used, interval	MUD RAVITY	Surface Production Cas Production Tub
5/8 1/2 1/2 SIZE OF HOLE 3-1/4	25.4 15.1 1.0 SIZE OF CASING 9-5/8 5-1/2	New 5 New 58 New	MUDDING NO. SACES OF CEMENT 100 150 RECORD OF	ATMCO ATMCO HOWCO AND CEMENT METHOD USED Circulated Single Stag	CUT AND PULLED FROM ING RECORD CO LIND STIMULAT S. used, interval	MUD RAVITY	Surface Production Cas Production Tub
5/8 1/2 1/2 1/2 1/4 1/4 1/4 1/8	25.4 15.1 1.0 SIZE OF CASING 9-5/8 5-1/2	New S	MUDDING NO. SACES OF CEMENT 100 150 RECORD OF	ATMICO ATMICO HOWCO AND CEMENT METROD USED Circulated Single Stag PRODUCTION A To. of Qu. or Gal n 2102 to 21	CUT AND PULLED FROM ING RECORD CO LIND STIMULAT S. used, interval	MUD RAVITY	Surface Production Cas Production Tub