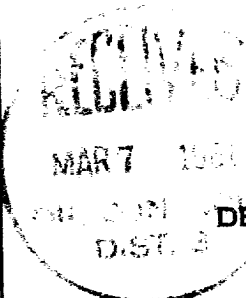


U. S. LAND OFFICE -----
 SERIAL NUMBER -----
 LEASE OR PERMIT TO PROSPECT -----

A 10x10 grid with the number 31 in the center and the number 11 in the bottom-left corner.

LOCATE WELL CORRECTLY



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
R
not
GEOLOGICAL SURVEY
WASHINGTON, D.C.

LOG OF OIL OR GAS WELL

Company Drilling & Georing Exploration Co. Address 1809 Laguna, Farmington, N. M.
Lessor or Tract Navajo Field Wildcat State New Mexico
Well No. 1 Sec. 31 T. 30N R. 16W Meridian N.M.P.M. County San Juan
Location 700 ft. N of S Line and 332 ft. E of W Line of Sec. 31 Elevation 5057
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

COMPLETED BY _____ Signed _____
Date March 3, 1961 Title Chief

The summary on this page is for the condition of the well at above date.

Commenced drilling February 15, 1961 Finished drilling March 2, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from March 1, 1912 to March 31, 1912; No. 4, from April 1, 1912 to April 30, 1912

No. 2, from _____ to _____, No. 5, from _____ to _____

No. 3, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 324 to 351 No. 3, from to

No. 2, from 367' to 278' No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
	None				

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from Surface feet to 279 feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing _____, 19_____

The production for the first 24 hours was ----- barrels of fluid of which -----% was oil; -----% emulsion; -----% water; and -----% sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours ----- Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

-----, Driller -----, Driller
Lee Wilson -----, Driller -----, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	12	12	Mantle soil
12	25	13	Coarse sand, pebbles and small boulders.
25	265	240	Black silty Mancoos shale, Top Mancoos 25'.
265	279	14	lt. gry, fine to med. grain, SAP, porous sandstone with thin shale stringers of black shale. Top Gallup sand 265.
FROM—	TO—	TOTAL FEET	FORMATION

FOKIMATIOM BECOBK-COUNCILING (OVER)

16-43094-

LOG OF OIL OR GAS WELL

THESE WERE CORRECTLY

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked," or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]