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TRANSPORTER	OIL GAS
PRODUCTION OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

FARMINGTON, NEW MEXICO JANUARY 30, 1964
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

SOUTHERN UNION PRODUCTION COMPANY Mc CORD, Well No. 12, in SW 1/4 SW 1/4,
(Company or Operator) (Lease)
NM, Sec. 33, T. 30-N, R. 13W, NMPM, BASIN DAKOTA Pool

Unit Letter

SAN JUAN

County. Date Spudded 12-12-63 Date Drilling Completed 12-24-63
Elevation 5539 D.F. Total Depth 6199 PBD 6165

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1100 FEL & 940 FWL

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

8 5/8	285	175 SX
4 1/2	5529	1600 CF
1 1/2	6033	

Top Oil/Gas Pay 5962 Name of Prod. Form. DAKOTA

PRODUCING INTERVAL - 6042-6035, 5998-5993, 5988-5979, 5968-5962

Perforations 6097-6092, 6084-6075, 6068-6058, 6052-6047

Open Hole Depth Casing Shoe Depth Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): bbls. oil, bbls water in hrs, min. Size

GAS WELL TEST -

Natural Prod. Test: TSTM MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: Q=2687 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: SINGLE POINT BACK PRESSURE CACF=3239MCF

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): SAND-WATER-CO2 1/80,000 SAND, 95,760 GAL. WATER, 34 TONS CO2

Casing Press. 1827 Tubing Press. 1844 Date first new oil run to tanks

Oil Transporter 90% PLATEAU, INC. - 10% NEW MEXICO TANKERS, INC.

Gas Transporter EL PASO NATURAL GAS COMPANY

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 4 1964, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: D. G. MACY (Signature)

Title PETROLEUM ENGINEER

Send Communications regarding well to:

Name L. S. MUENNINK, AREA SUPERINTENDENT

Address FARMINGTON, NEW MEXICO

