State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

<u>DISTRICT |</u>
P. O. Box 1980, Hobbs, NM 88240

DISTRICT II P. O. Drawer DO, Arteila, NM 88210

OIL CONSERVATION DIVISION P. O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT M 1000 Flo Brazos Fld., Axtec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Conoco Inc.			•				Well API No.			
Address 3817 N.W. Ex	xpresswa	y, Oklal	homa Cit	y, OK 7:	3112-1400	<u>-</u>				
Reason(s) for Filing (Check prope New Well Recompletion Change in Operator		Other (Plea ange in Transport of: Oil D Dry Gas XX Effectives				e: 7-1-91				
and address of previous operator	TIL AND	LEAGE								
I. DESCRIPTION OF WE	LL AND	1				· · · · · · · · · · · · · · · · · · ·				
Lease Name . Well No			Pool I Azte	Name, Includi ec Pictur	ng Formation ed Cliff		d of Lease No. te, Federal or Fee			
Unit LetterJ		1650	Feet From	n The S	Line a	nd 1650	Feet Fro	E		
Section 33 II. DESIGNATION OF TR	Townst	olp 30N	I	Range 10	NM		San Juan	County	Line	
			r Condensate		·					
Name of Authorized Transporter of Giant Refining, Inc.	1	Address (Give address to which approved copy of this form is to be sent) Box 338, Bloomfield, New Mexico 87413								
Name of Authorized Transporter o Conoco Inc.		Address (Give address to which approved copy of this form is to be sand) 3817 N.W. Expressway, Oklahoma City, OK 73112								
If well produces oil or liquids, give location of tanks.				le gas	le gas actually connected? YES			When?		
this production is commingled with V. COMPLETION DATA	that from any	other lease o	or pool, give co	ommingling or	der number:					
Designate Type of Completion - (9	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Com	pl. Ready to	Prod.	Total Depti	otal Depth			P.B.T.D.		
Elevations (DF,RKB,RT,GR,etc.) Name of Producing Formation				Top Oll/Ga	op Oll/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
		TUBI	ING, CASING	AND CEMEN	TING RECORD		.L			
HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKE CEMENT		
							M			
								T1 1 1991	1	
		OIL CON, DIV								
/. TEST DATA AND REC	COMPA Of tol	OR ALLO	WABLE	must be sour	l la as avas ad					
DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours. Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)									f hours.)	
Length of Test Tubing Pressure				Casing	Casing Pressure			Choke Size		
Actual Prod. During Teet Oil - Bble.				Water	Water - Bble.			Gas - MCF		
SAS WELL	<u> </u>							 		
Actual Prod. Test - MCF/D Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in)				Casing	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION OCT 1 1 1991 Date Approved					
Signature Signature					By But). Chang					
N.W. Baker Administrative Superviso Printed Name 10-4-91 (405) 948-3120					SUPERVISOR DISTRICT #3					
Date	<u>``</u>	<u></u>	phone No.							