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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

		OTRA	NSPO	IRTOIL.	AND NAT	UHAL GA	S				
TO TRANSPORT OIL AN						Well API No. 3004508985					
MOCO PRODUCTION COMPA	NY										
dress .O. BOX 800, DENVER,	COLORADO	8020	1		Other	(Please expla	in1		. 		
ason(s) for Filing (Check proper bax)		Change in	Transport	ter of:	Out	() tems expe	y				
w Well	Oil		Dry Gas								
ange in Operator	Casinghead	Gas 🔲	Condens	ale L							
sange of operator give name address of previous operator											
DESCRIPTION OF WELL	AND LEA	SE									
LUDWICK LS		Well No. Pool Name, Included AZTEC (PI			g Formation	·c) •		Kind of Lease FEDERAL		Lease No. SF078194	
LUDWICK LS			AZI	EC (FI	CI CLIFF	3)	FEL	EKAL	1 5107	0174	
Unit Letter		1650	Feet Fre	on The	FSL Line		990 Fee	From The _	FWL	Line	
31	30	N	Range	10W	, NN	1PM,	SAN	JUAN		County	
. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS	address to wi	hich approved	opy of this fo	rm is to be sen	i)	
MERIDIAN OLL INC.		or Conde	11 \$2015		3535 E	AST 30TH	I STREET	FARMII	IGTON, NE	<u>1 8740</u>	
	chead Gas		or Dry	Gas 🗀	Address (Giv	e address to wi	hich approved t	opy of this fo	orm is to be sen	ı)	
time of Authorized Transporter of Casin E.L. PASO NATURAL GAS C	OMPANY			-,			, EL PASC		79978		
well produces oil or liquids, e location of tanks.	Unit	Soc.	Twp.	Rgc	is gas actuali	y comected?					
his production is commingled with that	from any oth	er lease of	r pool, giv	e comming!	ing order num	ber:					
. COMPLETION DATA	_						 -	Di - Di -li	Same Res'v	Diff Res'v	
Designate Type of Completion		Oil We	11 (Gas Well	New Well	Workover 	Deepen	Plug Dack	Same Res v	J	
		pl. Ready	to Prod.		Total Depth	1		P.B.T.D.			
ate Spudded					- A	ĸ					
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth			
					1			Depth Case	ig Shoe		
riorations								<u> </u>		· · · · · · · · · · · · · · · · · · ·	
		TUBINO	, CASI	NG AND	CEMENT	NG RECO	<u> </u>	·	SACKS CEM	NT	
HOLE SIZE	C.A	SING &	TUBING	SIZE		DEPTH SE	<u> </u>	 	SAONO CEM		
					1						
					-						
, TEST DATA AND REQUI	EST FOR	ÁLLOV	VABLE	oil and mu	si be equal to a	or exceed top a	llowable for the	is depth or be	: for full 24 hou	us.)	
IL WELL (Test must be after	EST FOR recovery of Date of T	total volun	VABLE	oil and mu	ri be equal to a	or exceed top a Aethod (Flow,	llowable for the	is depth or be	: for full 24 hou	us.)	
IL WELL (Test must be after	recovery of	total volun	VABLE	oil and mu	Producing is	or exceed top a	llowable for the	•		vs.)	
OLL WFLL (Test must be after Date First New Oil Run To Tank	recovery of	iotal volum	VABLE ne of load	oil and mu	Casin ()	EGE	llowable for the	Ske Siz		vs.)	
OLL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of T	ressure	VABLE	oil and mu	Producing is	ECE	IAE	•		vs.)	
OLL WELL (Test must be after Date First New Oil Run To Tank Length of Test	Date of T	ressure	VABLE	oil and mu	Casin ()	EGE	IAE	Ske Siz		vs.)	
OLL WELL (Test must be after Date First New Oil Rus To Tank Length of Test Actual Prod. During Test	Date of T	ressure	VABLE	l oil and mu	Casin	FEB2	VE 5 1991.	MCF		vs.)	
OLL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Date of T	est ressure	VABLE ne of load	oil and mu	Casin ()	FEB2	1 V E 5 1991. N. DIV	MCF		vz.)	
OLD WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCI7D	Tubing P Oil - Bbl	ressure	ne of load	oil and mu	Casin Water Bbis. Cond	FEB2	1 V E 5 1991. N. DIV T. 3	MCF	Condensate	rs.)	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.