

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR ~~(OIL)~~ - (GAS) ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Artes, New Mexico July 21, 1961
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PUBCO PETROLEUM CORPORATION State NE, Well No. 30, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)
I, Sec. 36, T. 30 N, R. 12 W, NMPM, Basin-Rakota Pool
Unit Letter

San Juan County. Date Spudded 6-16-61 Date Drilling Completed 7-4-61
Elevation 5839 Total Depth 6645 PBTD
Top Oil/Gas Pay 6468 Name of Prod. Form. Dakota

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

PRODUCING INTERVAL -

Perforations 6468-6530
Open Hole Depth 6645 KB Casing Shoe 6645 KB Depth 6506 KB Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Size
9 5/8	219	225
5 1/2	6429	125
2 3/8	6496	125

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 2530 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Back pressure

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 5.0 d. 1800 psig., t.p. 2200 psig. 1.0 r. 45.1 BPM, 40 balls
143,333 gallons water, 120,000 pounds 20-40 sand

Casing Tubing Date first new
Press. _____ oil run to tanks

Oil Transporter Plateau, Inc.

Gas Transporter El Paso Natural Gas Company

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.
Approved JUL 24 1961, 19_____
PUBCO PETROLEUM CORP.
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

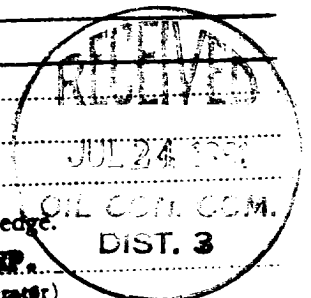
By: B. H. Waychoff, Jr.
(Signature)

Title District Engineer

Send Communications regarding well to:

Name B. H. Waychoff, Jr.

Address 108 West Chuuka, Artes, New Mexico



STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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