DISTRIBUTION SANTA FE

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

	LAMI OFFICE TRANSPORTER DIL DAS OPERATOR	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
1.	Mesa Petroleum Co.						
	1660 Lincoln Street, #2800, Denver, CO. 80264						
	Reason(s) for filing (Check proper box) Change in Transporter of:						
	New Well Recompletion Change in Ownership	sate 🖺					
	If change of ownership give name and address of previous owner			·	· · · · · · · · · · · · · · · · · · ·		
11.	DESCRIPTION OF WELL AND	ormation Kind of Lease Lease No.					
	State Com AH	Well No. Pool Name, Including F		State, Federa		E-9231 No	
	Location Location					1303 - E-3149	
	Unit Letter I : 16	50 Feet From The South Lin	ne and	Feet From '	The <u>East</u>		
	Line of Section 36 To	ownship 30 North Range 1	2 West NMF	M. San J	Juan	County	
n.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil					s to be sent)	
	Permian Corporation	P.O. Box 1183, Houston, Texas 7700] Address (Give address to which approved copy of this form is to be sent)					
	Name of Authorized Transporter of Casinghead Gas or Dry Gas & El Paso Natural Gas Company		P.O. Box 990, Farmington, NM 87407				
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. I 36 30N 12W	ls gas actually connec	cted? Wh	When 7/8/61		
	<u></u>	ith that from any other lease or pool,		er number:			
īV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover		Plug Back Same R	es'v. Dill. Res'	
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Date Spudded						
	Elevations (D) 8, RT, GR, etc.; Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
	Perforations			Depth Casing Shoe			
		CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH	DEPTH SET		SACKS CEMENT	
				-	-		
v.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow, pump, gas life, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure		Choie Sixe	 	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF	·	
	AC104. 7 104. 2				1 2 18 9 1 For F 7M.		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condenscie/MMCF		Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Cosing Freesure (Sh	ut-in)	Choke Sixe		
¥7.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION APR 27 1981				
	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Original States to the record		., 19 <u> </u>		
			BY				
			11		compliance with NU		
	Mar 11/2 11		1	annes for ello	wable for a newly dr	illed or deepen	
	Operations Manager		well, this form must be accompanied by a tabulation of the deviations taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo				
	/ Oper actor	10 .14114901	H All sections	of this form m	DRE DR TITLED ON COM	* = (= . y . c. = . s .	

(Title) 4/21/81 (Dute)

All sections of this form must be filled out completely for ello-able on new and recompleted wells.

Fill out only Sections 1, II, III, and VI for changes of contemporary or number, or transporter, or other such change of conditions. Separate Forms C-104 must be filed for each pool in multipermulated wells.