Form 9-330

Form approved.
Budget Bureau No. 42-R355.4.

U. S. LAND OFFICE Navajo
SERIAL NUMBER 14-20-603-104
LEASE OR PERMIT TO PROSPECT

RECEIVED NOV 19 1962

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

Farmington, New Mexico

Company Harrell Budd Address 1613 Tamino Rio
Lessor or Tract Rattlesnake Field State New Mexico
Well No. 1 Sec. 34 T. 30N R. 19W Meridian NMPM County San Juan
Location 760 ft. {N. / S.} of S Line and 1940 ft. {E. / W.} of W Line of Sec 34 Elevation 5140
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed Harrell Budd

Date November 12, 1962 Title

The summary on this page is for the condition of the well at above date.

Commenced drilling October 17, 1962 Finished drilling November 2, 1962

OIL OR GAS SANDS OR ZONES

(*Denote gas by G*)

No. 1, from None to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

No. 1, from None to No. 3, from to
No. 2, from to No. 4, from to

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated From—	Perforated To—	Purpose
None									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
None					

PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set
Adapters—Material None Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 880 feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

DATES

November 19, 1962 Put to producing , 19

The production for the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and % sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours 0 Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. 0

EMPLOYEES

, Driller , Driller
, Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	100'	100	Gallup sandstones
100	325'	225'	Mancos shale
325	360'	45	Sanostee limy sand.
360	525'	165	Mancos shale
525	530'	5	Dakota sandstone (containing sulfur water)

FROM— TO— TOTAL FEET FORMATION

[OVER]

16—43094-5

FOLD | MARK

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION

16—43094-2 U. S. GOVERNMENT PRINTING OFFICE

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.