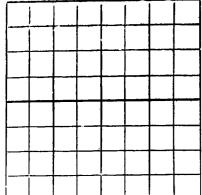
### NEW MEXICO OIL CONSERVATION COMMISSION MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY EL-MY-RI GIL CO	dress) BOX 946 AZZEC N.M.
LEASE MARTIN WELL NO.	3 UNIT J 5 34 T 30 N R 11 M
DATE WORK PERFORMED 0 c7 18	
This is a Report of: (Check appropriate	block) Results of Test of Casing Shut-off
Beginning Drilling Operations	Remedial Work
Plugging	X Other
	d quantity of materials used and results obtained.
GRAN PERPORATED CASING AT  AND SNAMED, SWAMED ARON.  HAD BE OF SHAT IN  FRANTUBINS AND INSTALLED PUN  IN SMALL AMOUNTS, INTEND  PAN 100' 8 5/8 = 38 LE CASING  PAN 1350' 4/3 = 9/3/LB CASING  BAILED BRY- SET 1=0R 3.  FILL IN BELOW FOR REMEDIAL WORK  Original Well Data:	12-97 12-29 RAN 9" THRING NO 114,  WHO PARABLLE OF WATER, NO 014,  CAS PROSSINE  MA FOR 10 DAYS, PRIMPTED WATER ONLY  TO PRAC AT LATER BATE;  NO WATER. CIRCULATED 25 SACKS  MOUND. Had one FILL MP  REPORTS ONLY  Prod. Int. Compl Date
Open Hole Interval Produc	ing Formation (s)
RESULTS OF WORKOVER:	BEFORE AFTER
Date of Test	
Oil Production, bbls. per day	
Gas Production, Mcf per day	
Water Production, bbls. per day	
Gas-Oil Ratio, cu. ft. per bbl.	
Gas Well Potential, Mcf per day	
Witnessed by	
OIL CONSERVATION COMMISSION  Name Original Signed Emery C. Arnold	I hereby certify that the information given above is true and complete to the best of my knowledge.
T:41a	Name Myron Duboll
Title Supervisor Dist. # 3	Position General 1
Date 2 4 1959	Company EL-MYPI OIL Co
	OFCFIVED

OIL CONSERVA	CHOR COMMISSIO	N
	STRICT OFFICE	
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State Land October		
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### NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

#### WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY EL-MY-RI OIL CC MAKTIN Well No.# 3 , in AN 14 of SE 14, of Sec 34 , T 30N , R 1111 , NMPM OSWELL - FARMINGTON Pool, SAN JANN County Well is 450 feet from NORTH line and 450 feet from NEST line of Section 34 If State Land the Oil and Gas Lesse No. is 1=1=1= Drilling Commenced 2493, 1958. Drilling was Completed 9CT 14, 1958. Name of Drilling Contractor PAGU DIXON Address AZTEC, N.M. Elevation above sea level at Top of Tubing Head 5-72.7 The information given is to be kept confidential until OIL SANDS OR ZONES No. 1, from 12 23 to 12 23 No. 4, from...... OIL CON. COM. IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from 685 to 740 feet Octa ALAMA ..... CASING RECORD CUT AND PULLED FROM WEIGHT PER FOOT NEW OR KIND OF PERFORATIONS PURPOSE SIZE AMOUNT Bullet PERFORATES 4/2 1350 CASINS 1209-1229 MUDDING AND CEMENTING RECORD WHERE NO. SACKS MUD GRAVITY AMOUNT OF MUD USED 13 3/4 00' CIACULATER 8 3/8 25 <u>7.7</u>z 473 1350 RECORD OF PRODUCTION AND STIMULATION (Record the Process used, No. of Qts. or Gals. used, interval treated or shot.) 1209-1229 RAN TUBINS IT SWARED Result of Production Stimulation...... Depth Cleaned Out. / 3 5-5

#### RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stein or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

#### TOOLS USED

	ols were u	sed from	620 feet	625		na (1011)		leet to		1661
	<b></b>				UCTION	na (rom		leet to	)	feet
Put to P	roducing	TEM	P & BANDONI							
			on during the first 24 ho	•	<i>,</i>	,				
012 112								quid of which		
			% was e			% wate	r; and		% was sedir	nent. A.P.I
GAS WE	LL: Th	e productio	on during the first 24 ho	urs was NON	2	M.C.F. p	lus	•••••••••••		barrels o
	liq	uid Hydroc	arbon. Shut in Pressure.	60 GASIbs	i.					
Length o	of Time S	hut in9	4 Kawn							
PLE	ASE INI	DICATE E	ELOW FORMATION	TOPS (IN CON	FORMAN	CE WIT	H GEOGI	RAPHICAL SE	CTION OF	STATE).
			Southeastern New M						ern New Me	
•	•		T.	Devonian	•••••••••••	••••••	Т.	Ojo Alamo	685	
			т.	Silurian				Kirtland-Fruit	land	20
			T.	Montoya				Farmington	, ,	
			Т.	Simpson				Pictured Cliffs		
			Т. Т.	McKee Ellenburger				Menefee		
			T.	Gr. Wash				Point Lookout Mancos		
T. San A	Andres	••••	т.	Granite				Dakota		
T. Glorie	eta		т.	•••••	·····		т.	Morrison		
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator LL MY RI OFF CC	Address P.C. Bay 946 Pestin AM
100-1 20 1	Address AND GULGETTE NM
Name / feel	Position Title Dran el

## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

# AFFIDAVIT OF RESPONSIBILITY CONVERSION TO WATER-WELL

STATE OF New Mexico San Juan ss.
D. W. Stiles , being first duly sworn according to law upon his oath
deposes and says:
1. That he is of D. W. Stiles (Operator)
(Title) Of D. W. Stiles (Operator)
whose address is Box 842 Azteo. N. M.
2. That is the operator of a well drilled on land be- (Operator)
longing to, whose address isBloomfield, N. M. (Landowner)
said well being drilled to toot for budgers by
feet from theSouthline and2190 feet from the East line of Section34 , Town-ship30
been set and cemented as follows 1400 feet w/75 sx.
4. That operator and landowner have made an agreement whereby operator (is) (is not) to back fill pits, level location, and clear it of all junk. The agreement further provides that operator is to plug said well back to a plugged-back total depth of 800 feet and transfer well to landowner for his use as a water-well. Operator will leave casing in the well as follows:
5. That when operator has complied with the provisions of Paragraph 4 above it will so notify the Oil Conservation Commission of the State of New Mexico on Commission Form C-103, together with a signed statement from the landowner that the provisions of Paragraph 4 above have been complied with to his satisfaction.
0 00 0t a
N. St. Stiles
(Operator)
By By Keen
Subscribed and sworn to before me this thay of October, A. D. 19 63
COMPLESION expires Aug. 6, 1967  Notary Public in and for the County of San Juan
STATE OF New Mexico
Sounty of Gam Town
County of Son Juan )
Dave Martin , being first duly sworn according to law, upon his oath
deposes and says that when the provisions of Paragraphs 4 and 5 above have been complied with, he will accept the above-described well for his use as a water well, and that he
vill assume all responsibility for the well, the location, and the coversion of the well
to a water-well.
(Landowner)
Subscribed and sworn to before me this 15thday of October, A. D. 19 63.
Tritma & Hall
My commission expires Aug. 6, 1967 Notary Public in and for the County of San Juan

