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RECEIVED
 NEW MEXICO OIL CONSERVATION COMMISSION
 OCT 15 1986
OIL CON. DIV
DIST. 3

30-045-08991
 Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER- **Plug and Abandonment**

2. Name of Operator
EL-MY-RI Oil Co., State of New Mexico Energy and Minerals Dept.

3. Address of Operator
District III 1000 Rio Brazos Aztec, New Mexico 87410

4. Location of Well
 UNIT LETTER **J** FEET FROM THE _____ LINE AND _____ FEET FROM
 THE _____ LINE, SECTION **34** TOWNSHIP **30 North** RANGE **11 West** NMPM.

5a. Indicate Type of Lease
 State ☒ Fee ☐

5. State Oil & Gas Lease No. _____

7. Unit Agreement Name _____

8. Farm or Lease Name
Martin

9. Well No.
#3

10. Field and Pool, or Wildcat _____

12. County
San Juan

15. Elevation (Show whether DF, RT, GR, etc.) _____

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/02/86 Rig up and spot equipment. Build flange adapter. Nipple up B.O.P. and pick up 3 1/8" drag bit and bit sub. Start in hole, picking up 2 3/8" tubing. Tagged bottom at 1356'. On old well records there was suppost to be a cement plug pumped at 800'. Circulate hole clean and shut down. 10/03/86-Stack 2 3/8" tubing on bottom, weld lift sub on 4 1/2" casing. Pull and work 4 1/2" casing, 6" stretch with 65,000 lb. pull. Get off casing and nipple B.O.P. back up. Go in hole and screw into tubing. Rig up Woodco, mix and spot 30 sacks, plug at 1355', Class C, 3% CaCl plug. Stand 10 stands back and lay down 22 joints of 2 3/8" tubing. Rig up wire line truck and shoot casing at 972'. Work casing, could not pull free. Went back in hole to 840', shoot 4 1/2" casing again. Work pipe free and pull casing, laying down 840' of 4 1/2" casing. 10/06/86-Start rig and trip in hole. Nine joints in bit bridge, circulate 17 joints to bottom 840'. Mix and spot 35 sacks Class C, 3% CaCl, pull out of hole. Wait on cement 3 hours and go back and tag cement at 570'. Pull tubing out laying down, leave 4 joints in hole at 125'. Mix and circulate 35 sacks Class C to surface, finish pulling out of hole and rig down. Cement fell to 4' below surface. Hand mixed cement.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *D. M. Bork* TITLE President- Odeco, Inc. DATE 10-10-86

APPROVED BY *Charles Hulson* TITLE SUPERVISOR DISTRICT #3 DATE 10-10-86

CONDITIONS OF APPROVAL, IF ANY: _____

OCT 10 1986